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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| B-1520 |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Mobil Oil Corporation | 8. Farm or Lease Name Bridges State |
| 3. Address of Operator P.O. Box 633, Midland, Texas | 9. Well No. 115 |
| 4. Location of Well UNIT LETTER <u>A</u> <u>900</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM. | 10. Field and Pool, or Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4018 Gr. | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

BRIDGES STATE #115
11/22 (2) 1610 ND anhy, 12 1/4" hole, 3/4 @ 1610. S. Mud.
Ran 37 jts 1610' 8-5/8 24# H-40ST&C csg, Howco now cementing csg @ 1608.

BRIDGES STATE #115
11/23 (3) 1610 WOC 8-5/8 csg, Howco cemented 8-5/8 csg @ 1608 w/ 600x Class A cement w/ 6% gel + 200x Incor Neat, all cement contained 2% CaCl2, PD 7:30 a.m. 11/22/68, cement did not circ, WOC 4 hrs, Howco ran temp survey indicated top of cement @ 400, ran 1" pipe down outside of csg, stopped @ 120', Howco cemented thru 1" pipe w/ 175x Incor Neat cement w/ 2% CaCl2, job compl @ 3:00 p.m. 11/22/68, NU csg, inst'l BOP's, prep to drill 7-7/8" hole.

11/25 (5) 3105 drlg anhy, 7-7/8" hole, 2" @ 3000. Br wtr.
WOC total 31 1/2 hrs, tested 8-5/8 csg w/ 1000#/ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-----------------------------------|------------------------|---------------|
| SIGNED | TITLE Authorized Agent | DATE 11-26-68 |
| APPROVED BY <i>John W. Runyan</i> | TITLE | DATE 11-26-68 |
| CONDITIONS OF APPROVAL, IF ANY: | | |