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DISTRIBUTION	NEW MEXICO OIL CONSI	ERVATION COMMISSIO	N Fo	orm C-101 evised 1-1-65	
SANTA FE			5	A. Indicate Ty	ne of Legse
FILE			. 1	STATE X	
U.S.G.S.			, L		
LAND OFFICE				State Oil & C	
OPERATOR			L.	B-152	0
APPLICATION FOR	PERMIT TO DRILL, DEEPEN,	OR PLUG BACK	8	IIIII	
1a. Type of Work	ݞݷݵݪݪݯ ݧ ݺݵݯݛݛݛݛݛݛݛݛݤݛݤݤݤݤݤݤݤݤݤݤݤݤݤݤݤݤݤݤݤݤݤݤݤݤݤݤݤ			. Unit Agreeme	ent Name
		5 1			
DRILL X	DEEPEN	PLUG		. Farm or Leas	e Name
OIL X GAS WELL	OTHER	SINGLE X MI	ZONE		s State
2. Name of Operator				. Well No.	
Mobil Oil Corporatio	on			115	
3. Address of Operator			:	10. Field and F	GNÄTED
P. O. Box 633, Midla	and, Texas 79701			Vacuum	UNATER .
4. Location of Well UNIT LETTERA	LOCATED 900	FEET FROM THE NOT	th LINE		
		170 3			
AND 990 FEET FROM THE CO	ast Line of Sec. 25	TWP. 175 RGE. 3	4E NMPM	12. County	
		1111111111111	HHHH	Lea	HHHHHAN
<u> </u>		IIIIIIII	19A. Formation	111111). Rotary or C.T.
		19. Proposed Depth			
VIIIIIIIIIIIIIIIIIIIIIIII		6300 '	Glorieta		Rotary
21. Elevations (Show whether DF, RT, etc.,	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		1	ate Work will start
4018' Ground	On File			Nov. 1	.3, 1968
23.					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1580'	Circulate	Surface
7-7/8"	5-1/2"	14#	6300'	<u>Circulate</u>	Tie in with
					bottom 1/3 of
	1	1	I	1	surface casing

Mud Program0-1580Spud Mud1600-4500Brine Water4500-TDBrine Water Flosal & Starch

2-14-69

Logging Program	
BHC Sonic-GR w/Caliper	Surface to TD
Lateralog w/SP Curve	2800' to TD

THE COMM	ي و الم المريد الم الم الم الم الم الم الم	en en Ell
24 HOURS	PRICE TO	RUNINING 8 5/4
CASING		

I hereby certify that the information above is true and complete to th	e best of my knowledge and belief.	
Signed UL Den C A. D. Bond Tule_	Proration Staff Assistant	Date <u>November 12, 1968</u>
APPROVED BY TITLE		DATE OV 14 1968

NEW . KICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

A 11	distances	must	be	from	the	outer	boundaries	of	the	Section.
	anatances	1110121	00	110111	C16	outer	overuorie a	U 1	C110	Dectron,

		All distances must be f	rom the outer boundar	ies of the Section	L.	
Cperator			Lease	•		Well No.
Mobil Oil	Corporation		Bridges St	ate		115
Unit Letter	Section	Township	Range	County		
	25	17.0	34 17		-	
A Actual Footage Loc		17 S	34 E	Le	a	
	dtion of well:					
90 0	feet from the	north line and	9 90	feet from the	east	line
Ground Level Elev.	Producing For	mation	Pool		[Dedicated Acreage:
4018'	Glori	eta	Vacu	11773		40 Acres
					I	
1. Outline th	e acreage dedica.	ted to the subject we	ell by colored per	cil or hachure	e marks on the	plat below.
interest ar	nd royalty).				-	ereof (both as to working
dated by c Yes If answer	communitization, u	nitization, force-poolinswer is "yes," type o	ng.etc? f consolidation _			all owners been consoli-
No allowat	ole will be assigne ling, or otherwise)		d unit, eliminatin	g such interes	ts, has been a	nunitization, unitization, approved by the Commis- ace
· · · · · · · · · · · · · · · · · · ·						
Fnd. 1-3/4 Mkd. 23 2		Mobil Oil Corp.				CERTIFICATION
26 2		-		15 990'	tained here	rtify that the information con- in is true and complete to the knowledge and belief.
	ł		Ē		Nœne	Bruch
			 		A. Position	D. Bond
			1		Prorati Compeny	on Staff Assistant
	8				Q	il Corporation
						r 12, 1968
·	 					
	1		No Evi	dence		-
	1		r -		I hereby c	ertify that the well location
	}		1		shown on th	his plat was plotted from field
	1		ł		1	ctual surveys made by me or
	717	'S R3	4.E		under my si is true and	OFESTON ind that the same OFESTON correct to the best of my
	 +				1	agurðalharðar sá lí
	 				Date Surveyed	No. 35/2 r 11, 1968
			, 1 		Registered P anc/or Land	piessionat Epolineer Sufverset E. R. M.
	l		<u> </u>			Seerey, Jr.
ALTERNA DECEMA		2 BA			Certificate No	
330 660	90 1320 1650 198	0 2310 2640 2000	1500 1000	500 0	3	572

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