SIGNED .

	DEDAD		J STATES		(See o	other in-	Bud	m approved. Iget Bureau No. 42-R355.
•	DEPAR		OF THE IN		struct	tions on -		NATION AND SERIAL NO
WELL 66	2) (D) ETIO)							14 101 S
WELL CC			MPLETION	REPORT AN	1D FO	3 * °	" IF INDIAN, A	CLOTTED OR INIBE NAM
	WI	I. GAS WELL	DRY X	Other		7	. UNIT AGREEN	MENT NAME
b. TYPE OF COI	WORK DE	EP- PLUG	DIFF.			_	Mesca	ilero Kidge
2. NAME OF OPERA	ATOR /	N LJ BACK	L RESVR.	Other		=== ⁸	FARM, OR LE.	Calero
	(44)	TRAIN	IFR		•	-8	// (<). WELL NO.	CAIPVO
8. ADDRESS OF OP			· · · · · · · · · · · · · · · · · · ·	Const			1	()
4. LOCATION OF WELL (Report Igcation clearly and in accordance with any State requirements).							O. FIELD AND	POOL, OR WILDCAT
At surface	At surface 660 f S & EL Sec 19-195-30 E						W.C.	
At top prod. ir	At top prod. interval reported below					1	OR AREA	M., OR BLOCK AND SURVEY
At total depth				.	!		19-1	45-34E
; 			14. PERMIT NO	/	2-23-6		2. COUNTY OR PARISH	13. STATE
15. DATE SPUDDED /2.28-68	1				VATIONS (DI	F, REB, RT,		9. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD	/-/O-	UG, BACK T.D., MD A	3-13-69 (LTIPLE COMPL.,	3674		<u></u>	3676
4905			How M	MANY®	23. INTE	LED BY	ROTARY TOOLS	CABLE TOOLS
	ERVAL(S), OF THIS	COMPLETION-TO	P, BOTTOM, NAME (MD AND TVD)*		<u>→ 10</u>	-4103	25. WAS DIRECTIONAL
	/	Queen						SURVEY MADE
26. TIPE ELECTRIC		RUN					27	. WAS WELL CORED
	(INDUC							Yes
28. CABING SIZE	WEIGHT, LB.	CAS	SING RECORD (Rep	port all strings set.		Blanka pag		
85/9	32# 230°			7 1.11			AMOUNT PULLED	
42	10,5	H 489	3	· 7 / /		<u>0 sax</u> o Sx		
- ! ! 						<u> </u>		
29.		LINER PROOF						
SIZE	TOP (MD)	BOTTOM (MD)			30.	TUBING RECO)
	IUE (MU)		IRACKR CRMWNTS	SCREEN (MD)			. —	
		BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEP	TH SET (MD)	PACKER SET (MD)
21 PERMANUAL PROPERTY.			BACKE CEMENT®	SCREEN (MD)	SIZE	DEP	TH SET (MD)	PACKER SET (MD)
	tCORD (Interval, s	ize and number)		82. A(CID, SHOT,			PACKER SET (MD) QUEEZE, ETC.
		ise and number)	o les	82. AC	CID, SHOT.	FRACTURE	E, CEMENT SO	
	tCORD (Interval, s	ise and number)		82. AC DEPTH INTERVA 4463-6	CID, SHOT.	FRACTURE AMOUN	E, CEMENT SO	QUEEZE, ETC. F MATERIAL USED
	tCORD (Interval, s	ise and number)	o les	82. AC	CID, SHOT.	FRACTURE	E, CEMENT SO	QUEEZE, ETC. F MATERIAL USED
446	tCORD (Interval, s	ise and number)	oles lameter	82. AC DEPTH INTERVA 4463-6 9463-6	CID, SHOT.	FRACTURE AMOUN	E, CEMENT SO	QUEEZE, ETC. F MATERIAL USED
446	icord (Interval, 8)	see and number) - 24 h , 21"d	oles Jamelev	82. AC DEPTH INTERVA 4463-6 9463-6 DUCTION	CID, SHOT. L (MD)	FRACTURI AMOUN 500	E, CEMENT SO T AND KIND O	QUEEZE, ETC. F MATERIAL USED
446	icord (Interval, 8)	see and number) - 24 h , 21"d	oles lameter	82. AC DEPTH INTERVA 4463-6 9463-6 DUCTION	CID, SHOT. L (MD)	FRACTURI AMOUN 500	E. CEMENT SIT AND KIND OF ACID SAME SAME SAME SAME SAME SAME SAME SAME	QUEEZE, ETC. F MATERIAL USED d O,' /
446	icord (Interval, 8)	see and number) - 24 h , 21"d	PROD'N. FOR	82. AC DEPTH INTERVA 4463-6 9463-6 DUCTION	CID, SHOT. L (MD)	FRACTURI AMOUN 500 5000	E, CEMENT SO T AND KIND O ACID GAS Sagg	QUEEZE, ETC. F MATERIAL USED d O,' /
33.* DATE FIRST PRODUCT	FCORD (Interval, 8)	ise and number) - 24 h , 21"d UCTION METHOD (PROI'N. FOR TEST PERIOD	B2. AC DEPTH INTERVA 4463-6 9463-6 DUCTION umping—size and is	CID, SHOT. L (MD)	FRACTURI AMOUN 500 5000	E, CEMENT SO T AND KIND O GCI GGI GGI WELL STA shut-in TEMPOR	QUEEZE, ETC. F MATERIAL USED d O,' / TUS (Producing or) 3 - 13 - 29
33.* DATE FIRST PRODUCT	CORD (Interval, 8)	ise and number) - 24 h , 21"d UCTION METHOD (PROD'N. FOR TEST PERIOD	82. AC DEPTH INTERVA 4463-6 9463-6 DUCTION umping—size and i	CID, SHOT. L (MD) S Sype of pums GAS—MCF	FRACTURI AMOUN 500 5000	WELL STARPORT	QUEEZE, ETC. F MATERIAL USED d O,' / TUS (Producing or) 3 - 13 - 29
33.* DATE FIRST PRODUCT	FCORD (Interval, 8)	uction Method (CHOKE SIZE CALCULATED 24-HOUR RAT	PROI N. FOR TEST PERIOD	B2. AC DEPTH INTERVA 4463-6 9463-6 DUCTION umping—size and is	CID, SHOT. L (MD) S Sype of pums GAS—MCF	FRACTURI AMOUN SOO SOOO P) WATER—BBL	WELL STANDER SHOPE OF THE PROPERTY OF THE PROP	QUEEZE, ETC. F MATERIAL USED TUS (Producing or 3 - 13 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -
DATE PIRST PRODUCT	FCORD (Interval, 8)	uction Method (CHOKE SIZE CALCULATED 24-HOUR RAT	PROI N. FOR TEST PERIOD	DUCTION OIL—BBL. 32. A GAS—MCF.	CID, SHOT. L (MD) S Sype of pums GAS—MCF	FRACTURI AMOUN SOO SOOO P) WATER—BBL	WELL STARPORT	QUEEZE, ETC. F MATERIAL USED TUS (Producing or 3 - 13 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -
DATE PIRST PRODUCT	FCORD (Interval, 8)	uction Method (CHOKE SIZE CALCULATED 24-HOUR RAT	PROI N. FOR TEST PERIOD	DUCTION OIL—BBL. 32. A GAS—MCF.	CID, SHOT. L (MD) G Sype of pums	FRACTURI AMOUN SOO SOOO P) WATER—BBL	WELL STANDER SHOPE OF THE PROPERTY OF THE PROP	QUEEZE, ETC. F MATERIAL USED TUS (Producing or 3 - 13 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -

OPERATOR_C.	W. Trainer	_ADDRESS_P	. 0. Box 1	100
LEASE Mesca	lero WEL	L NO. 1 F		
LOCATION SE	1/4 of SE 1/4, S-1	9, T-19-S,	R-34-E, Le	ea County, N. M.
Depth 225' 651' 1088' 1388' 1619' 2050' 2511' 3033' 3413' 3734' 3955' 4120' 4297' 4447' 4627' 47.45' 4905'	Angle (Inclination ' 1/4 1/2 3/4 3/4 3/4 1 1-1/4 1-1/2 1-3/4 1-1/2 1-1/2 1 1 1 1-1/2 1-1/4 3/4		Displacer 0.9900 3.7062 5.7247 3.9300 3.0261 7.5425 10.0498 13.6764 11.5900 8.4102 5.7902 4.6375 3.9300 4.7160 2.5724 2.0960	Displacement
				4
I hereby cert to the best o	ify that the above f my knowledge and	e data as s d belief.		s true and correct
		***************************************		rilling Company
		Ey: Title:	Clerk	Hamsey
Affidavit:				
on making depo behalf of the best of his kn	e undersigned auth be the person wh sition, under oat operator of the w nowledge and belie the true vertical	h states to the states of the	s subscribe hat he is a fied above li was not in.	ed herebelow, who, acting for and in and that to the intentionally
				Signature)
Sworn and subs	scribed to in my p.	resence on	this the 1	3_day of <u>Jan.</u>
	19 <u>69</u>			
		/		
	e e e e e e e e e e e e e e e e e e e	Notar of Le	y Jublic i	n and for the County f New Mexico

Seal