

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-22942
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 8055
7. Lease Name or Unit Agreement Name North Vacuum Abo Unit
8. Well No. 128
9. Pool name or Wildcat Vacuum;Abo, North
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4032

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other injection well	
2. Name of Operator Mobil Producing TX. & N.M. Inc.	
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358	
4. Well Location Unit Letter H : 535 Feet From The east Line and 2005 Feet From The north Line Section 23 Township 17S Range 34E NMPH Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4032	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)
1. Bleed off any pressure that may be present.
 2. Close injection valves and bleed any pressure that may be present
 3. ND wellhead and NU BOP. Latch out of Baker Model "AN" permanent packer @ 8425'. POH and test injection tubing.
 4. PU and RIH with 5-1/2" RBP and test packer. Set RBP @ 8415'. PUH with test packer to 8384'. Test casing.
If test indicates a casing leak, move test packer up hole to locate lower and upper leak interval.
 5. Notify Houston Engineering with leak interval, injection rate and pressure. Houston will design a procedure to squeeze the casing leak or prepare to P&A the wellbore.
 6. If no casing leak is identified, POH and LD test equipment.
 7. PU and RIH with repaired seal assembly for a Baker Model 'AN' permanent packer and injection tubing.
Circulate Baker Petrolite packer fluid.
 8. Latch into permanent packer. Test casing to 1000 psi.
 8. Notify NMOCD and complete MIT test.
 9. RDMO WSU, Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard TITLE Sr. Regulatory Specialist DATE 02/12/2001
TYPE OR PRINT NAME Dolores O. Howard TELEPHONE NO. (713) 431-1792

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

