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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>		8. Farm or Lease Name <i>North Vac also Unit</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>		9. Well No. <i>128</i>
4. Location of Well UNIT LETTER <i>H</i> <i>535</i> FEET FROM THE <i>East</i> LINE AND <i>2005</i> FEET FROM THE <i>North</i> LINE, SECTION <i>23</i> TOWNSHIP <i>17S</i> RANGE <i>34-E</i> N.M.P.M.		10. Field and Pool, or Wildcat <i>North Vac - also</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4032 GL</i>		12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <i>Convert to WIW</i> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Convert to WIW as per attached drilling summary
This well will be shut in and you will be
notified when injection begins*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine O. Tucker* TITLE *Permit Clerk* DATE *5-15-73*

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO UNIT #128

NORTH VACUUM ABO UNIT #128, North Vacuum Abo Fld, Lea Co, NM.
OBJECTIVE: Convert to inj well.

5/8/73 8580 TD.

MIRU DA&S Well Serv unit, P & warehoused rods & pump, inst'l BOP, tag bottom w/ tbg, P & LD 143 jts 2-7/8 tbg, pull 70 jts 2-3/8 tbg - stood in derrick, SD for nite.

NORTH VACUUM ABO UNIT #128, 8580 TD.

Finish POH, ran 2-3/8 tbg OE to 8540, spot 500 gals 15% NE acid, POH, Dresser-Atlas perf 5½ csg in the Abo @ 8472-73; 8477-80; 8487-88; 8494-95; 8503; 8507; 8509-10; 8512; 8514-16; 8520-21; & 8524-8525 w/ 1 JSPP, total of 22 holes, ran Baker 5½ Model R pkr on 70 jts of tbg, SD for nite.

NORTH VACUUM ABO UNIT #128, 8580 TD.

Finish running pkr to 8422, Knox Serv Co treated Abo perfs 8472-8525 w/ 800 gals Xylene + 200 gals 15% NE acid + 2 gals Adafoam, displ 800 gals into perfs, TTP 0-2000, AIR 4.0 BPM, ISIP vac, job compl 10:30 a.m. 5/9/73, SI for 24 hrs. - 52 BLW.

NORTH VACUUM ABO UNIT #128, 8580 TD.

SI 24 hrs TP 20, 700' FIH, S 28 BLW/8 hrs, L hr sw 1 bbl, 125' FIH, sl sh of gas, SD for nite. - 24 BLW.

NORTH VACUUM ABO UNIT #128, 8580 TD.

S 4 BLW/2 hrs, 150' FIH, Knox Serv Co acidized Abo perfs w/ 5000 gals 15% iron stabilized acid, used 50 RCNBS flushed & overflushed w/ 15,000 gals fr wtr treated w/ 2 gals /1000 gals Adamal, TTP 1500-4200, AIR 4.5 BPM, ISIP 1900, 6 min on zero, job compl 1:00 p.m. 5/11/73, P & LD 2-3/8 work tbg & pkr, SD for nite.

Set Baker pkr on 1 jt of tbg, remove BOP, rebuild inj wellhead, inst'l BOP, SD for nite.

5/14/73

Ran 2-3/8 tbg OE to 8447, flow tube from 8441-8447, F nipple w/ 1.81 ID @ 8440-41, 6' x 2-3/8 FUE 8rd sub 8434-8440, 6' x 3½ OD nonupset 10rd mill out ext 8428-8434, top of Baker Model NB pkr @ 8425, tbg landed w/ Baker Model D anchor type seal assembly landed w/ 7000# wt, 280 jts 2-3/8 N-80 Buttress tbg tested to 7000# while running, inst'l inj head, RD, Rel unit & Rel well to Prod @ 6:30 p.m. 5/13/73.
DROP FROM REPORT until inj starts.