DISTRIBUTION			
SANIAFE		_	
FILE		<u> </u>	
U.S.G.\$.		<u> </u>	
LAND OFFICE		<u> </u>	
[RANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION	REQUEST FOR ALLOWABLE AND		Form C-104 Superseder Old C-104 and C-110 Effective 1-1-65			
LAND OFFICE	AUTHORIZATION TO TRAN	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
OPERATOR GAS						
PRORATION OFFICE	<u></u>					
Mobil Uil Corporation Address P. O. Box 633, Midlar						
Reason(s) for filing (Check proper box)		Other (Please expla	ease name due to unitization.			
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casingheod Gas Conden:		idges State Lease.			
change of ownership give name nd address of previous owner						
DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation Kind	of Lease No.			
North Vacuum Abo Unit	1 1	1 -	State, Federal or Fee State B-1520			
Location	5 Feet From The <u>East</u> Line	2005 Fe	et From The North			
Unit Letter H : 535		•	Lea County			
Line of Section 23 Tow	enship 17S Range	34E , NMPM,	<u> </u>			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to whi	ch approved copy of this form is to be sent)			
Mobil Pipeline Co.		Box 900 Dallas	TX Attn: Don Kennedy ch approved copy of this form is to be sen:)			
Name of Authorized Transporter of Cas Phillips Pet. Co.	singhead Gall XX or Dry Gas	Rm. B-2 Phillips	Bldg., Odessa, TX			
If well produces oil or liquids,	Unit Sec. Twp. P.ge. A 26 17 34	Is gas actually connected? Yes	When 12-1-72			
dive location of the	th that from any other lease or pool,	<u> </u>	· · · · · · · · · · · · · · · · · · ·			
COMPLETION DATA Designate Type of Completion	Oil Well Gas Well		epen Plug Back Same Res'v. Diff. Res'v.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
<u> </u>	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	load oil and must be equal to or exceed top allow.			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas air, every			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Teet	Oil-Bbls.	Water - Bhis.	Gas-MCF			
OAC WELL						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size			
CERTIFICATE OF COMPLIANCE	CE	11	SERVATION COMMISSION			
and the second second	regulations of the Oil Conservation	APPROVEDD	EC 4 1972			
	with and that the information given best of my knowledge and belief.	BY	Orig. Signed by			
•	,	II -	Joe D. Ramey			

abbons) A.	D.	Bond				
(Dignature)							

Proration Staff Assistant (Tille)
November 29, 1972

(Date)

Dist. I, Supv. This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply