| NO. OF COPIES RECI | EIVED | j | |
|--------------------|-------|---|--|
| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| IRANSPORTER | OIL | | |
| INANO. ON LA | GAS | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |

2-7-69

(Date)

| DISTRIBUTIO | ON . | | ↓ €W MEXICO OIL C | ONSERVATION COMMISSIC | Form C-104 | |
|---|--------------|---------------|---|---|--|--|
| SANTA FE | | | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-116 Effective 1-1-65 | |
| FILE | | | | AND | | |
| LAND OFFICE | | | AUTHORIZATION TO TRA | INSPORT OIL AND NATURAL O | SAS | |
| | OIL | | 1 | | | |
| IRANSPORTER | GAS | | | | | |
| OPERATOR | | | | | | |
| PRORATION OF | ICE | | | | | |
| Operator | •• •• | | . • | | | |
| Mot Address | 011 Oi | 1 Cor | poration | | | |
| | Λ P. | - 677 | Midland Toyon 70701 | | | |
| Reason(s) for filing | | | Midland, Texas 79701 | Other (Please explain) | | |
| New Well | \mathbf{x} | • | Change in Transporter of: | | | |
| Recompletion | | | Oil Dry Go | ıs 🔲 | | |
| Change in Ownership | ₽□ | | Casinghead Gas Conder | nsate | | |
| f about a of aumore | hin aive | nomo | | | | |
| f change of owners and address of prev | | | | | | |
| | | | >1/////// | 11. 11. 11. 11 | 6 186 611 | |
| DESCRIPTION O Lease Name | F WEL | L AND | Well No. Pool Name, Including F | ormation Kind of Lease | Lease No. | |
| R ri c | iges S | tate | 128 Acrth Cacaun | | l or Fee State B 1520 | |
| Location | TECO O | <u> </u> | Tat Timesigned | | | |
| Unit Letter | H | , 53 | 5 Feet From The East Lin | ne and 2,005 Feet From 3 | The North | |
| | | | | • | | |
| Line of Section | 23 | Тс | wnship 17-S Range 3 | 4-E , NMPM, I | ea County | |
| DECITOR APPLANT | F | NGDAD | TED OF OU AND NATURAL CA | A.S. | | |
| Name of Authorized | | | TER OF OIL AND NATURAL GA | Address (Give address to which approx | ved copy of this form is to be sent) | |
| | | | | P 0 Roy 900 Dallas | Teves | |
| Mobil Pir Name of Authorized | Transpor | e LOR | singhead Gas X or Dry Gas | P. O. Box 900. Dallas. Address (Give address to which approx | ved copy of this form is to be sent) | |
| Phillips | Petro | leum | Company | Box 2105, Hobbs, New M | (exico | |
| If well produces oil | | | Unit Sec. Twp. Rge. | Is gas actually connected? Whe | en | |
| give location of tan | cs. | | B 26 17-3 34-E | Yes | 2-6-69 | |
| · | | ngled w | ith that from any other lease or pool, | give commingling order number: | PC-100 | |
| COMPLETION D | ATA | | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | |
| Designate Ty | pe of Co | ompleti | on $-(X)$ | | | |
| Date Spudded | | | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| 1-6-69 | | | 2=5=69 | 8,580 Top Oil/Gas Pay | 8,540 Tubing Depth | |
| Elevations (DF, RK. | B, RT, G | R, etc.) | 2-5-69 Name of Producing Formation | | Tubing Depth | |
| 4,032 GR | | | Vac. Abo North | 8,473 | 8.465 Depth Casing Shoe | |
| Perforations 8, 473 | 3, 77, | . 7 9, | Vac. Abo North 81, 87, 93, 95, 8,503, 09 SPF | 5, 09, 11, 13 and | Depth Casing Shoe | |
| 8,51 | 5 W/ | 1 - 1 | | D CEMENTING RECORD | • | |
| HOLE | SIZE | | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| 12 1 | | | 8 5/8 OD | 1,616' | 700 sx. circ. | |
| 7 7 | | | 5 1/2 OD | 8,580 | 1,200 sx. | |
| | | | | | | |
| | | | | <u> </u> | | |
| | D REQU | JEST F | | Ifter recovery of total volume of load oil spth or be for full 24 hours; | and must be equal to or exceed top allow- | |
| OIL WELL Date First New Oil | Run To T | 'anks | Date of Test | Producing Method (Flow, pump, gas li | ft, etc.) | |
| 2=5=6 | . 0 | | 2-5-69 | Flowing | | |
| Length of Test | 1.9 | | Tubing Pressure | Casing Pressure | Choke Size | |
| 24 Ho | urs | | 100 | _ | 46/64 Gas-MCF | |
| Actual Prod. During | Test | | Oil-Bbls. | Water-Bbls. | | |
| 332 | | | 332 | 4 | 225.7 | |
| CAS WELL | | | | | | |
| GAS WELL Actual Prod. Test- | MCF/D | | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | | | | | | |
| Testing Method (pit | ot, back | pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| | | | | | | |
| CERTIFICATE (| OF COM | PLIAN | ICE | OIL CONSERVA | тюи/соммегои | |
| | | | | ABBBOUTH 1503 | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | | regulations of the Oil Conservation with and that the information given | APPRÔVED , 19 | | |
| above is true and | complet | te to th | e best of my knowledge and belief. | BY JA | In . | |
| | | \wedge | 4 | TITLE | | |
| \ \ | \ | () | r // | | | |
| XI MCA I and I | | | u a X | This form is to be filed in compliance with RULE 1104. | | |
| Signature) | | | nature) | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation | | |
| | horiz | od ∧∽ | ent | tests taken on the well in accor | dance with RULE 111. st be filled out completely for allow- | |
| | | | ~;··· | All sections of this form mu | or he inted our combierary for siron- | |

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.