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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 128
10. Field and Pool, or Wildcat Vacuum North Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P. O. Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER H 535 FEET FROM THE East LINE AND 2005 FEET FROM THE North LINE, SECTION 23 TOWNSHIP 17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4032 Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #128, 8580 TD.

2/1 WOC on 8580' 5 1/2" OD 17# & 14# N-80 & J-55 8rd csg cemented on bottom by Howco w/ 1000x TILW + 200x Incore Neat cement, PD @ 10:45 a.m. 1/31/69, cement did not circ, WOC 6 1/4 hrs, Worth Well ran temp survey, top of cement @ 2815, nipple up 5 1/2 csg, rel Coral Drlg Co rig @ 6:00 p.m. 1/31/69, prep to set tools off hole.

2/3 MORT - MIRU Dresser-Atlas Co ran GR-N-Acoustic-Corr log from 8540-2800/8 hrs, WO pulling unit.

2-4-69 BRIDGES STATE #128, 8580 TD, 8540 PBTD.
Install unit anchors, MIRU DA&S Well Serv DD unit, nipple up 5 1/2 csg, install BOP, ran 70 jts 2-3/8 tbg OE. SD for nite.

2/5 BRIDGES STATE #128, 8580 TD, 8540 PBTD.
Finish running tubing OE to 8540', BJ Service press test 5-1/2" casing w/ 1500# 30 min, OK, then circ wtr out of hole w/lease oil, then spotted 2000 gals 15% NE acid, pull 2-3/8" tbg - Dresser-Atlas rig up and perfed 5-1/2" casing in the Abo @ 8473, 77, 79, 81, 87, 93, 95, 8503, 05, 07, 09, 11, 13, and 8515 w/1 JSPF total of 14 holes, ran Guiberson K-anchor pkr on 2-3/8" tbg to 8434, SD for nite.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 2-4-69
APPROVED BY [Signature] TITLE DATE FEB 7 1969
CONDITIONS OF APPROVAL, IF ANY: