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NEW MEXICO OIL CONSERVATION COMMISSION   Services and C-108   Elective in-168   Support of Color and C-108   Elective in-168   Support of Color and C-108   Elective in-168   Support of Color and C-108   Support of Col	NO OF CORIES DESCRIPTION	* Abo	•
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Site of the country o		ON FOR PERMIT _** (FORM C-101) FOR SUCH PROPOSALS.)	
S. Form of Legacian			7. Unit Agreement Name
Mobil Oil Corporation  3. Address of Operator  P. O. Box 633, Midland, Texas 79701  4. Location of Well  WHIT LEFTER H  535  FEST FROM THE East  LINE AND 2005  TEST FROM THE BEAST  TOWNSHIP 17-S  ARMSE 34-E  WARDLINE, SECTION  23 TOWNSHIP 17-S  ARMSE 34-E  WARDLINE, SECTION  15. Elevation (Show whether DF, RT, GR, etc.)  Location of Well  WORTH LINE, SECTION  15. Elevation (Show whether DF, RT, GR, etc.)  WO NOTICE OF INTENTION TO:  REMEDIAL WORK  THE MODILE AND ARMSON SIES AND ARMSON SIES AND SECTION OF THE PORT OF:  PLUS AND ARMSON SIES AND SECTION OF THE PORT OF:  PLUS AND ARMSON SIES AND SECTION OF THE PORT OF:  PLUS AND ARMSON SIES AND SECTION OF THE PORT OF:  PLUS AND ARMSON SIES AND SECTION OF THE PORT OF:  PLUS AND ARMSON SIES AND SECTION OF THE PORT OF:  PLUS AND ARMSON SIES AND SECTION OF THE PORT OF:  PLUS AND ARMSON SIES AND SECTION OF THE PORT OF:  PLUS AND ARMSON SIES AND SECTION OF THE PORT OF:  PLUS AND ARMSON SIES AND SECTION OF THE PORT OF:  PLUS AND ARMSON SIES AND SECTION OF THE PORT OF:  PLUS AND ARMSON SIES AND SECTION OF THE PORT OF TH		OTHER-	
5. Address of Operator  P. O. Box 633, Midland, Texas 79701  4. Location of Well  Out! Letter H 535  Text FROM THE East Line And 2005  The North Line, Section 23  Townsmip 17-8  RAMES 34-E  North Line, Section 23  Townsmip 17-8  RAMES 34-E  North Line, Section 23  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  Notice of Intention To:  PLUS AND ABANDON  TEXT COMMENCE OF INTENTION OF INTENTION TO:  PLUS AND ABANDON  TEXT COMMENCE OF INTENTION OF INTENTION TO:  PLUS AND ABANDON  TEXT COMMENCE OF INTENTION OF INTENTION TO:  PLUS AND ABANDON  TEXT COMMENCE OF INTENTION OF INTENTION TO:  PLUS AND ABANDON  TEXT COMMENCE OF INTENTION OF INTENTION TO:  PLUS AND ABANDON  TEXT COMMENCE OF INTENTION OF INTENTION TO:  PLUS AND ABANDON  TEXT COMMENCE OF INTENTION OF INTENTION TO:  PLUS AND ABANDON  TEXT COMMENCE OF INTENTION O			8. Farm or Lease Name
F. O. Box 633, Midland, Texas 79701  4. Location of Well  WIT LETTER H . 535   FEET FROM THE East   LINE AND   2005   FEET FROM THE   LINE AND   2005   TEXT FROM THE   2005   TEXT FROM		n	Bridges State
F. O. Box 633, Midland, Texas 79701  4. Location of Well  WHE LETTER H  535  FEET FROM THE East LINE AND 2005  TOWNSHIP 17-S  ALLE MADE NOT H  LINE, SECTION 23  TOWNSHIP 17-S  ALLE MADE NOT H  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEMPORABLY ABANDON  PULL ON ALTER FASINE  STRIP #128, 8580 TD.  2/1  KOC on 8580' 52' 00 17% 2 14% N-80 & J-55 8rd csg cemented on bottom by Howco  Wy 1000x TILM + 200x Incore Neat cenent, PD © 10:45 a.m. 1/31/69, cement did  not circ, WOC 6% hrs, Worth Well ran temp survey, top of cement 2815, nipple  up 52 csg, rel Coral Drig Co rig 26:00 p.m. 1/31/69, prep to set tools off hole.  2/3  MORT - MIRU Dresser-Atlas Co ran GR-N-Acoustic-Corr log from 8540-2800/8 hrs,  WO william unit.  BRIDGES STATE #128, 8580 TD, 8540 PBTD.  Instell unit enchors, MIRU DAES Well Serv DD unit, nipple up 52 csg, instell  BRIDGES STATE #128, 8580 TD, 8540 PBTD.  Finish running tubing OE to 8540', BJ Service press test 5-1/2" casing w/  gals 15% NE acid, pull 2-3/8" tbg - Dresser-Atlas rig up and perfed 5-1/2"  and 8515 w/1 35FF total of 14 holes, ran Culberson K-anchor pkr on 2-3/8"  18. I hereby certify that the Mademation above is true and complete to the best of my knowledge and belief.	3. Address of Operator		
Secretion of Well	P. O. Box 633, Midlan	nd. Texas 79701	
North   Nort	4. Location of Well	, 10110	
THE NORTH LINE, SECTION 23 TOWNSHIP 17-8 ARAGE 34-E NAME 12. County 10. Lea 15. Elevation (Show whether DF, RT. GR. etc.) 12. County 14. Lea 2. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  **REMONALLY ASAMOON**  **PULL OR ALTER CASING**  OTHER**  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose of the county of the	н 5	35 80.00	•
Internation   23   Township   17-8   SANGE   34-E   SANGE   12. County   15. Elevation (Show whether DF, RT. GR. etc.)   12. County   16. Lea   16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   SUBSEQUENT REPORT OF:   16. Subsequent Report of:   16. Subsequent Report of:   16. Subsequent Report of:   16. Subsequent Report of:   17. Describe Proposed or Completed Operations (Clearly state all perthenal details, and give pertinent dates, including estimated date of starting any propose   17. Describe Proposed or Completed Operations (Clearly state all perthenal details, and give pertinent dates, including estimated date of starting any propose   17. Describe Proposed or Completed Operations (Clearly state all perthenal details, and give pertinent dates, including estimated date of starting any propose   17. Subsequent   17. Describe Proposed or Completed Operations (Clearly state all perthenal details, and give pertinent dates, including estimated date of starting any propose   17. Subsequent   17.	UNIT LETTER	J) FEET FROM THE LAST LINE AND 2005 FEET F	Vacuum North Abo
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  PLUG AND ALTER CASING  PLUG AND ABANDON  PLUG OR ALTER CASING  OTHER  BRIDGES STATE #128, 8580 TD.  2/1  MOR ON 8580' 5½' OD 17# & 14# N-80 & J-55 8rd csg cemented on bottom by Howco  v/ 1000x T1LN + 200x Incore Neat cement, PD @ 10:45 a.m. 1/31/69, cement did  not circ, WOC 6½ hrs, Worth Well ran temp survey, top of cement @ 2815, nipple  up 5½ csg, rel Coral Drig Co rig @ 6:00 p.m. 1/31/69, prep to set tools off hole.  2/3  MORT - MIRU Dresser-Atlas Co ran GR-N-Acoustic-Corr log from 8540-2800/8 hrs,  WO wulling unit.  BRIDGES STATE #128, 8580 TD, 8540 PBTD.  Install unit enchors, MIRU D&S Well Serv DD unit, nipple up 5½ csg, install  BRIDGES STATE #128, 8580 TD, 8540 PBTD.  Finish running tubing OE to 8540', BJ Service press test 5-1/2" casing w/ gals 15% NE acid, pull 2-3/8" tbs Dresser-Atlas rig up and perfed 5-1/2"  and 8515 w/1 JSPF total of 14 holes, ran Guiberson K-anchor pkr on 2-3/8"  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  PLUG AND ALTER CASING  PLUG AND ABANDON  PLUG OR ALTER CASING  OTHER  BRIDGES STATE #128, 8580 TD.  2/1  MOR ON 8580' 5½' OD 17# & 14# N-80 & J-55 8rd csg cemented on bottom by Howco  v/ 1000x T1LN + 200x Incore Neat cement, PD @ 10:45 a.m. 1/31/69, cement did  not circ, WOC 6½ hrs, Worth Well ran temp survey, top of cement @ 2815, nipple  up 5½ csg, rel Coral Drig Co rig @ 6:00 p.m. 1/31/69, prep to set tools off hole.  2/3  MORT - MIRU Dresser-Atlas Co ran GR-N-Acoustic-Corr log from 8540-2800/8 hrs,  WO wulling unit.  BRIDGES STATE #128, 8580 TD, 8540 PBTD.  Install unit enchors, MIRU D&S Well Serv DD unit, nipple up 5½ csg, install  BRIDGES STATE #128, 8580 TD, 8540 PBTD.  Finish running tubing OE to 8540', BJ Service press test 5-1/2" casing w/ gals 15% NE acid, pull 2-3/8" tbs Dresser-Atlas rig up and perfed 5-1/2"  and 8515 w/1 JSPF total of 14 holes, ran Guiberson K-anchor pkr on 2-3/8"  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	THE NOTULE LINE, SECTION	N 23 TOWNSHIP 17-S RANGE 34-E	<b>(</b>
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORARILY ASARDON PULL OR ALTER CASING  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent densits, and give pertinent dates, including estimated date of starting any propose work) see RULE 1108.  BRIDGES STATE #128, 8580 TD.  2/1	THE THE PARTY OF T		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORABLLY ARABOD  PULL OR ALTER CASING  PULL OR ALTER CASING  BRIDGES STATE #128, 8580 TD.  2/1  WOC on 8580' 5½" OD 17% & 14% N-80 & 3-55 8rd csg cemented on bottom by Howco  v/ 1000x TILW + 200x Incore Neat cement, PD @ 10:45 a.m. 1/31/69, cement did  not circ, Woc 6½ hrs, Worth Well ran temp survey, top of cement @ 2815, nipple  up 5½ csg, rel Coral Drlg Co rig @ 6:00 p.m. 1/31/69, prep to set tools off hole.  2/3  MORT - MIRU Dresser-Atlas Co ran CR-N-Acoustic-Corr log from 8540-2800/8 hrs,  WO oulling unit.  BRIDGES STATE #128, 8580 TD, 8540 PETD.  Install unit anchors, MIRU DASS Well Serv DD unit, nipple up 5½ csg, install  BRIDGES STATE #128, 8580 TD, 8540 PETD.  Finish running tubing OE to 8540', BJ Service press test 5-1/2" casing w/ gals 15% NE acid, pull 2-3/8" tbg - Dresser-Atlas rig up and perfed 5-1/2"  and 8515 w/1 JSPF total of 14 holes, ran Guiberson K-anchor pkr on 2-3/8"  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
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SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see relief (1).  2/1 WOC on 8580; 5½" OD 17½ & 1½% N-80 & J-55 8rd csg cemented on bottom by Howco w/ 1000x TILW + 200x Incore Neat cement, PD @ 10:45 a.m. 1/31/69, cement did not circ, WOC 6¼ hrs, Worth Well ran temp survey, top of cement @ 2615, nipple up 5½ csg, rel Coral Drlg Co rig @ 6:00 p.m. 1/31/69, prep to set tools off hole.  2/3 MORT - MIRU Dresser-Atlas Co ran CR-N-Acoustic-Corr log from 8540-2800/8 hrs, WO bulling unit.  BRIDGES STATE ½128, 8580 TD, 8540 PETD.  Install unit anchors, MIRU DA2S Well Serv DD unit, nipple up 5½ csg, install BRIDGES STATE ½128, 8580 TD, 8540 PETD.  Finish running tubing OE to 8540', BJ Service press test 5-1/2" casing w/ gals 15% NE acid, pull 2-3/8" tbg - Dresser-Atlas rig up and perfed 5-1/2" and 8515 w/1 JSPF total of 14 holes, ran Guiberson K-anchor pkr on 2-3/8"  18.1 horeby certify that the information above is true and complete to the best of my knowledge and belief.	Check A	Preprieto Por T- I I'	
MORT - MIRU Dresser-Atlas Co ran GR-N-Acoustic-Corr log from 8540-2800/8 hrs,  Which willing unit.  BRIDGES STATE #128, 8580 TD, 8540 PBTD.  Install unit anchors, MIRU DAMS Well Serv DD unit, nipple up 5½ csg, install  BRIDGES STATE #128, 8580 TD, 8540 PBTD.  BRIDGES STATE #128, 8580 TD, 8540 PBTD.  Finish running tubing OE to 8540', BJ Service press test 5-1/2" casing w/  1500# 30 min, OK, then circ wtr out of hole w/lease oil, then spotted 2000  casing in the Abo @ 8473, 77, 79, 81, 87, 93, 95, 8503, 05, 07, 09, 11, 13,  tbg to 8434, SD for nite.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operwork) SEE RULE 1 103.  BRIDGES STATE # 2/1  WOC on 85801  W/ 1000x T11,4  not circ, WOC	commence drilling opns.  CHANGE PLANS  CASING TEST AND CEMENT JOB X  OTHER  Trations (Clearly state all pertinent details, and give pertinent dates, included 128, 8580 TD.  5½" OD 17½ & 14½ N-80 & J-55 8rd csg cementer 14 200x Incore Neat cement, PD @ 10:45 a.m.  C 6¼ hrs, Worth Well ran temp survey, top of	PLUG AND ABANDONMENT  ling estimated date of starting any proposed  ed on bottom by Howco  1/31/69, cement did  cement @ 2815, pipple
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	2-4-69 WO bulling un BRIDGES STATE Install uni BOP, ran 70 BRIDGES STATE # 2/5 Finish runnin 1500# 30 min gals 15% NE a casing in the and 8515 w/1	#128, 8580 TD, 8540 PBTD.  t anchors, MIRU DA&S Well Serv DD unit, nipp.  jts 2-3/8 tbg OE. SD for nite.  128, 8580 TD, 8540 PBTD.  ng tubing OE to 8540', BJ Service press test.  OK, then circ wtr out of hole w/lease oil,  acid, pull 2-3/8" tbg - Dresser-Atlas rig up  Abo @ 8473, 77, 79, 81, 87, 93, 95, 8503, ( JSPF total of 14 below were	le up $5\frac{1}{2}$ csg, install  5-1/2" casing w/ then spotted 2000 and perfed 5-1/2"
		ove is true and complete to the best of my knowledge and belief.	2-4-69