

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# L CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

See Instructions  
at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <u>Greenhill Petroleum Corp.</u>		Well API No. <u>30-025-22945</u>
Address <u>11490 Westheimer, Ste 200, Houston TX 77079</u>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator <u>Union Oil of California P.O. Drawer 1749 Andrews TX 79714</u>		

## II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Midway State</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Lovington Devonian</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>B-1429</u>
Location				
Unit Letter <u>B</u>	<u>810</u>	Feet From The <u>North</u> Line and <u>1980</u>	Feet From The <u>east</u>	Line
Section <u>12</u>	Township <u>17-S</u>	Range <u>36-E</u>	NMPM <u>Lea</u>	County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>Texas New Mexico Pipeline</u>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2528 Hobbs NM 88241-2528</u>
Name of Authorized Transporter of Casinghead Gas <u>Phillips Natural Gas Co.</u>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook Odessa TX 79762</u>
If well produces oil or liquids, give location of tanks.	Unit <u>7</u>	Sec. <u>12</u>
	Twp. <u>17S</u>	Rge. <u>36E</u>
	Is gas actually connected? <u>yes</u>	When? <u>3/6/69</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Michael J. Newport  
Printed Name  
Michael J. Newport Landman  
Date  
5/1/91  
Telephone No.  
713 955 1146

## OIL CONSERVATION DIVISION

Date Approved  
5/1/91  
By  
Michael J. Newport  
Title  
Landman

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.