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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 1429
<div style="background: repeating-linear-gradient(45deg, transparent, transparent 2px, black 2px, black 4px); height: 20px;"></div>

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name Midway State
3. Name of Operator Union Oil Company of California	9. Well No. 2
4. Address of Operator P. O. Box 671, Midland, Texas 79701	10. Field and Pool, or Wildcat Undesignated
4. Location of Well UNIT LETTER B LOCATED 810 FEET FROM THE North LINE AND 1980 FEET FROM East LINE OF SEC. 12 TWP. 17-S RGE. 36-E NMPM	<div style="background: repeating-linear-gradient(45deg, transparent, transparent 2px, black 2px, black 4px); height: 20px;"></div>
12. County Lea	<div style="background: repeating-linear-gradient(45deg, transparent, transparent 2px, black 2px, black 4px); height: 20px;"></div>

15. Date Spudded 1-3-69	16. Date T.D. Reached 2-14-69	17. Date Compl. (Ready to Prod.) 3-5-69	18. Elevations (DF, RKB, RT, GR, etc.) 3817' GR	19. Elev. Casinghead 3816'
20. Total Depth 11,600'	21. Plug Back T.D. 11,599'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0' to TD	24. Rot. Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name 11,528' - 11,594' Devonian				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	475'	15"	350 sxs.	
8 5/8"	24# & 32#	4550'	11"	400 sxs.	
5 1/2"	17# & 20#	11,600'	7 7/8"	700 sxs.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	11,546'
						11,410'

31. Perforation Record (Interval, size and number) 11,578' to 11,594' with 16 1/2" shots and 11,528' to 11,544' with 16 1/2" shots.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,578'-11,594'</td> <td>750 gal. 15% reg. acid</td> </tr> <tr> <td>11,528'-11,544'</td> <td>750 gal. 15% reg. acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,578'-11,594'	750 gal. 15% reg. acid	11,528'-11,544'	750 gal. 15% reg. acid
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11,528'-11,544'	750 gal. 15% reg. acid						

33. PRODUCTION							
Date First Production February 21, 1969	Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing		
Date of Test 3-5-69	Hours Tested 24	Choke Size 32/64	Prod'n. For Test Period 351	Oil — Bbl. 69	Gas — MCF 19	Water — Bbl. 197	Gas — Oil Ratio 48.9
Flow Tubing Press. 40	Casing Pressure Packer	Calculated 24-Hour Rate 351	Oil — Bbl. 69	Gas — MCF 19	Water — Bbl. 19	Oil Gravity — API (Corr.) 48.9	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Merle Dickens	

35. List of Attachments Gamma Ray Neutron Log, Deviation Test, Form C-104, Drill Stem Tests		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED John Tyler	TITLE District Production Supt.	DATE March 6, 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1885	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2000	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2860	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3027	T. Miss 10,662	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 11,403	T. Menefee	T. Madison
T. Queen 3954	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4703	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 6080	T. McKee	Base Greenhorn	T. Granite
T. Paddock 6145	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs 8580	T. Wingate	T.
T. Wolfcamp 9387	T.	T. Chinle	T.
T. Penn. 10,327	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	225	225	Caliche & Sand				
225	1885	1660	Red Beds				
1885	2000	115	Anhydrite				
2000	2860	860	Salt				
2860	3027	167	Anhydrite				
3027	4455	1428	Anhydrite & Sand				
4455	4703	248	Dolomite & Anhydrite				
4703	8037	3334	Dolomite				
8037	8385	348	Lime & Sand				
8385	10327	1942	Lime & Dolomite				
10327	10662	335	Shale & lime				
10662	11257	595	Lime				
11257	11403	146	Shale				
11403	11518	115	Lime				
11518	11600	82	Dolomite				