

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

|                                      |                                                                        |
|--------------------------------------|------------------------------------------------------------------------|
| WELL API NO.                         | 30-025-22955                                                           |
| 5. Indicate Type of Lease            | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.         | B-2317                                                                 |
| 7. Lease Name or Unit Agreement Name | STATE 35 Unit                                                          |
| 8. Well No.                          | 13                                                                     |
| 9. Pool name or Wildcat              | VACUUM GRAYBURG/SAN ANDRES                                             |

|                                                                                                                                                                                                        |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                                                                                               |  |
| 2. Name of Operator<br>Phillips Petroleum Company                                                                                                                                                      |  |
| 3. Address of Operator<br>4001 Penbrook Street Odessa, TX 79762                                                                                                                                        |  |
| 4. Well Location<br>Unit Letter E : 2310 Feet From The NORTH Line and 990 Feet From The WEST Line<br>Section 35 Township 17S Range 34E NMMP LEA County                                                 |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>4022' GR                                                                                                                                         |  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: CLEAN OUT, ACIDIZE, SOZ, RET T/PROD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/02/98 MIRU LUCKY WS #21, COOH W/ROD STG, PMP, NU BOP, COOH W/TBG TALLING OUT, PU SAND BAILER & TRIP T/4580', TD 4747' BTM 2 SET PERFS COVERED BY SCALE, RUN KS, Sisd.  
09/03/98 COOH W/2-7/8" KSS, CHG OUT BOP RAMS F/2-7/8 T/2-3/8", UNLD, TALLY, 2-3/8" WS, PU 3-7/8" BIT ON 6 - 2-1/2 DCS & 147 JTS 2-3/8" TBG, TAG SCALE BRDG @ 4570' T/4598', DRL UP SULFATE SCALE DWN T/4744', CIRC WB CLN, COOH W/DCS & TBG, PU & START IN W/4-1/2" CSG SCRPR, Sisd.  
09/04/98 TRIP CSG SCRPR T/4700', PU 2-3/8" TP, 4-1/2" PKR & WK STG TSTNG TBG, GIH T/5000 PSI, PKR SET @ 4454', END TBG @ 4698', RU REEF CHEM, MIX & PMP SCALE CONVRTR, MIX 20 GAL FW IN 10 GAL 425, 4 DRUMS 405 IN 220 GAL FW.  
09/08/98 0 TBG PRESS, LD 8 JTS TBG, RESET PKR, RU T/SWAB BK CONVRTR, FL @ 300', END FL @ 2000' F/SURF, REL PKR COOH, END TBG @ 4474', PKR SET @ 4230', LD BK SIDE, WOULDNT HOLD, PMP IN @ 100 PSI,  
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 9-17-98  
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

ORIGINAL SIGNED BY  
(This space for State Use) GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 9-17-98  
CONDITIONS OF APPROVAL, IF ANY:

STATE 35 UNIT #13

09/08/98 CONTINUED  
RU HES, TST LINES, PMP ACID IN SA 4484-4688', 3500 GAL 15% ACID & 1250# SALT IN GELL BRINE, BLK OFF TBG ON  
1<sup>ST</sup> SALT BLK, SURGED TBG CLR, PMPD REMAIN JOB, MAX PRESS 3600 MIN PRESS 1097, AVG PRESS 2500, AVG  
RATE 4.0 BPM ISIP 2000 5 MIN 1955 10 MIN 1921 15 MIN 1889 PSI, LD T/REC 137 BBL, TBG PRESS 1800 PSI, FLOWED  
BK 50 BBL, SWAB BK 18 BBL, ALL WTR.  
09/09/98 SWAB: 80 PSI ON TBG, START FL 3300', SCATTERED, REC 60 BBL WTR, LD REC 128 BBL T/DATE.  
09/10/98 25# TBG PSI, OPEN UP & SWAB, REC 18 BBL WTR, REL PKR, GIH TAG TD NO FILL IN CSG, PU SET PKR @ 4230', RU  
REEF CHEM, PMP SCALE INHIB, 5 DRUMS 756 IN 65 BBL WTR, FOLLOW BY 200 BBL FLUSH.  
09/11/98 500 PSI ON TBG, OPEN UP T/FAC TK, REL PKR, COOH W/WS, GIH W/150 JTS 2-3/8" J55 PROD TBG, TAC SET @  
4421', S/NIP SET 4673', GIH W/PMP-ROD STRING, HANG ON, PMPG T/STATE 35 BATT, RD LUCKY WS DDU  
09/14/98 24 HR TST: 2 BO, 119 BW, 3 MCF GAS @ 22.5% CO2  
09/15/98 24 HR TST: 2.2 BO, 104 BW, 1 MCF GAS ZT 26.4% CO2  
09/16/98 24 HR TST: 2.8 BO, 95.7 BW, 1 MCF GAS @ 22.6% CO2, FL @ 4550' F/SURF,  
DROP F/DIMS REPORT - JOB COMPLETE