

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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API No. 30-025-22955

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-2317 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OCCUPY OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER E, 2310 FEET FROM THE north LINE AND 990 FEET FROMTHE west LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Mable

9. Well No.

3

10. Field and Pool, or Wildcat

Vacuum GB/SA

15. Elevation (Show whether DF, RT, GR, etc.)

4022'GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-9-85: 4247'PTD. MI & RU DDU. COOH w/pumping equipment. WIH w/tbg and pkr to check for casing leak. Hole was found in 4-1/2" casing at approximately 395'. COOH w/pkr. WIH w/tbg, pkr and RBP, set RBP @3000', tested to 500#, ok. COOH w/tbg and pkr. Squeezed 4-1/2" x 8-7/8" annulus. Pumped 180 sx Class C cmt, 2% CaCl₂. Circ cmt to surface, closed bradenhead valve and squeezed 60 sx into formation.

9-10-85: TOC@ 240', drld out cmt to 350'.

9-11-85: Drld out cmt to 460' and fell out. Tested hole to 500#. Would not hold. Bled down to 160# after 30 min. COOH w/bit and collars. WIH w/2-3/8" tbg to 480' open ended. Spotted 25 sx Class C, 2% CaCl₂. COOH w/tbg, stage squeeze cmt into hole at approx 400'. Squeezed to 600#. Maintained pressure overnight. WOC.

9-12&13-85: Tagged cmt at 290'. Drld out cmt to 485'. Tested casing to 500#, ok. POOH w/RBP. Well began to flow, could not kill, left open.

9-14 thru

9-19-85: Well flowed 48 hrs. WIH w/2-7/8" tbg and anchor, set @ 4440'. Ran 2 1/2" x 2" x 22" pumpe. Pumped 24 hrs, 408 BO, 23 BW.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE September 24, 1985

ORIGINAL SIGNED BY

APPROVED BY

TITLE

SEP 27 1985

9-20 thru

9-22-85: Pumped 72 hrs, no test.

9-23-85: Pumped 24 hrs, 440 BO, 126 BW, 64 MCFG, GOR 145 from perfs 4484'-4688'.
Job complete.

RECEIVED
SEP 26 1985
87-11-1-28