

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B2317

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Mable
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760	9. Well No. 3
4. Location of Well UNIT LETTER E , 2310 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4022' Gr., 4030' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Leatherwood Drilled 7-7/8" hole from 367' to 4760' TD. Reached TD at 7:30 AM, 2-26-69. Circ and cond. hole. On 2-26-69, set 149 jts 4-1/2" OD 11.6# J-55 csg, total 4766', set at 4758'. On 2-27-69, Homco cemented w/275 sx. Trinity cement w/20% DD followed by 300 sx Class H cement. Plug to 4747' w/6 bbls. 10% acetic acid and 68 BW. Max press 2000#. Job complete at 2:10 AM, 2-27-69. Rotated casing, left 1200# pressure on casing. Ran temperature survey, TOC outside csg. at 2625'. Released rig at 10 AM, 2-27-69. MOR, on 3-2-69, tested casing with 2000# for 30 minutes, okey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller	TITLE Associate Reservoir Engineer	DATE 3-4-69
APPROVED BY [Signature]	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		