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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B2317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Mable
3. Address of Operator		9. Well No.
Room B-2, Phillips Bldg., Odessa, Texas 79760		3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER E, 2310 FEET FROM THE North LINE AND 990 FEET FROM THE west LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E N.M.P.M.		Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Leatherwood Drilling Company MI and RU, spudded 12-1/4" hole 9:45 PM, 2-12-69. Drld to 367'. Set 12 jts 8-5/8" 24# J-55 A cond csg at 367' on 2-13-69. Howco cemented w/200 sx Class H cmt w/2% CaCl₂. Plug to 338' w/21 BW. Max press 200# circ. 110 sx cmt. Job comp 8 am, 2-13-69. WOC 18 hrs, tested csg w/1000# for 30 min, held okay. WIH w/7-7/8" bit, drld cmt 317-367', started drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 2-14-69

APPROVED BY [Signature] TITLE REVISOR DISTRICT 6 DATE

CONDITIONS OF APPROVAL, IF ANY: