DISTRIBUTION						· · · · · · · · · · · · · · · · · · ·
	NE	W MEXICO OIL CON!	SERVATION COMMIS	SION	Form C-101	· · · · · · · · · · · · · · · · · · ·
SANTA FE		- Commission				-65
FILE					51. Indica	e Type of Lease
U.S.G.S.					STATE	FEE
OPERATOR					.5. State 31	Gas Lease No.
APPLICATI	ION FOR PERMIT TO) DOLL DEEDEN	L OD DI HO DAGK			
1a. Type of Work	TOTAL PROPERTY OF	J DRILL, DEEPEN	, OR PLUG BACK			
DRILL DRILL	\Box				7. Unit Agr	eement Name
b. Type of Well —	<u>-</u> -	DEEPEN	PL	UG BACK	8. Farm or 1	_ease Name
OIL GAS WELL	OTHER		SINGLE Z	MULTIPLE ZONE	Mable	
2. Name of Operator				ZONE	9. Well No.	
Phillips Petroleum 3. Address of Operator	Company				3	
					10. Field on	nd Pool, or Wildcat
oom B-2 Phillips 4. Location of Well	Bldg., Odessa	Texas 79760			acuum Gr	ayburg San Andı
UNIT LET	TER LO	CATED 2310	FEET FROM THE	rthLINE		
IND 990 FEET FROM	west	NE OF SEC 35	17 - S 3	4 –€		
		NE OF SEC.	TWP. RGE.	MAMM	<i>77,77777</i>	711111111111111111111111111111111111111
					12 County	
		HHHHH		4444	Tritter	
		41111111	19. Proposed Depth	19A. Formatio		20. Rotors or C.T
			4700	Grayburg	–San And	20. Rotary or C.T. res Rotary
l. Elevations (Show whether DI	i i	& Status Plug. Bond	21B. Drilling Contracto	or	22. Approx	Date Work will start
<u>later</u>	BT	an ket	later		Ţ.,	12-69
	F	PROPOSED CASING AN	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	LH SVCKS OF	CEMENT	
12 1/4"	8 5/8 ⁿ	24#	PER FOOT SETTING DEPTH SACKS		ase H	Circ to surface
7 7/8#	4 1/2"	11.6#	4700	Sufficie	nt to co	ver all prod
1 77						ZODOS.
1 17	İ					
Fresh	water mud with			ı	I	
F re sh Se rie s	water mud with s 900 hydraulica	ally operated I	BOP equipment.	W el l No. 1	on the	Mable lease.
F re sh Se rie s	s 900 hydraulica	ally operated I	BOP equipment.	Well No. 1	on the	Mable lease.
F re sh Se rie s	s 900 hydraulica	ally operated I	BOP equipment.	Well No. 1	. on the	Mable lease.
Fresh Series This	s 900 hydraulica	the same prore	BOP equipment.			8 <i>5</i> /8
ABOVE SPACE DESCRIBE PREZONE. GIVE BLOWOUT PREVENTION OF THE PREVE	s 900 hydraulica well will be on ROPOSED PROGRAM: IF BER PROGRAM, IF ANY. On above is true and comp.	the same prore	BOP equipment. ation unit as PREPLUG BACK, GIVE DATA nowledge and belief.	ON PRESENT PROI	DUCTIVE ZONE	8 <i>5</i> /8
ABOVE SPACE DESCRIBE PREZONE. GIVE BLOWOUT PREVENTION	s 900 hydraulica well will be on ROPOSED PROGRAM: IF P ER PROGRAM, IF ANY. on above is true and comp	the same prore	BOP equipment. ation unit as	ON PRESENT PROI		8 <i>5</i> /8
ABOVE SPACE DESCRIBE PREZONE. GIVE BLOWOUT PREVENTION OF THE PREVE	s 900 hydraulica well will be on ROPOSED PROGRAM: IF P ER PROGRAM, IF ANY. on above is true and comp	the same prore	BOP equipment. ation unit as PREPLUG BACK, GIVE DATA nowledge and belief.	ON PRESENT PROI	DUCTIVE ZONE	8 <i>5</i> /8
ABOVE SPACE DESCRIBE PREZONE. GIVE BLOWOUT PREVENTION OF THE PROPERTY OF THE P	s 900 hydraulica well will be on ROPOSED PROGRAM: IF P ER PROGRAM, IF ANY. on above is true and comp	the same prore	BOP equipment. ation unit as PREPLUG BACK, GIVE DATA nowledge and belief.	ON PRESENT PROI	DUCTIVE ZONE	8 <i>5</i> /8