

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2875	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Chevron U.S.A. Inc.			Lea "NU" State
Address of Operator			9. Well No.
P. O. Box 670, Hobbs, NM 88240			1
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM			Quail Queen
THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19S</u> RANGE <u>34E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3945' GL			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10,232'

POH with rods, pump and tubing. Set CIBP at 5000', pump 25 sacks "C" neat 5000-4750'. Pump 25 sacks "C" neat 4720-4470', pump 25 sacks "C" neat 4097-3847'. Perf 5½" casing at 2000' with (4) JHPF. Set CICR at 1894'. Pump 120 sacks "C" neat, pumped 110 sacks below CICR, dump 10 sacks on top. TOC in 5½" casing at 1794', no returns up annulus; OCD okayed to proceed on with P&A per J. Sexton. Pump 10 sacks "C" neat, leaving 100' surface plug in 5½" casing. Dig out cellar, cut off WH, install dry hole marker. Work performed 10-29-87 through 10-31-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by J. H. Smith Jr. MEA TITLE Staff Drilling Engineer DATE 11-3-87

by R. A. Lader TITLE OIL & GAS INSPECTOR DATE DEC 14 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 4 1987
OCD
HOBBS OFFICE