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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| K-2875 | |

| | | |
|--|--|--------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator | | 8. Farm or Lease Name |
| Gulf Oil Corporation | | Lea NU State |
| 3. Address of Operator | | 9. Well No. |
| Box 670, Hobbs, New Mexico 88240 | | 1 |
| 4. Location of Well | | 10. Field and Pool, or Wildcat |
| UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19-S</u> RANGE <u>34-E</u> NMPM. | | Scarb Bone Springs |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County |
| 3945' GL | | Lea |

| | | | |
|--|---|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| | | Acidized and frac treated | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,256' PB.

Treated perforations 10,222' to 10,232' down tubing with 4,000 gallons of YF4G frac fluid and 5000 gallons of Super X acid. Flushed with 30,000 gallons of brine water. Maximum pressure 5000#. ISIP 2500#, after 15 min 1700#. AIR 7.9 bpm. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Kallinger TITLE Area Engineer DATE March 3, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE MAR 7 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 6 1972
OIL CONSERVATION COMM.
HOBBS, N. M.