NO. OF COPIES RECI	EIVED	
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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

HEW MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	ĞAS
LAND OFFICE	_	Har 2 2 m 2"	≥ ೧೦
TRANSPORTER OIL	4	的群 化 乙基酚 計	•
GAS	\dashv		
OPERATOR PROPATION OFFICE	-		
Operator Operator			
Galf Oil Cerporation Address			
Box 670, Hebbs, New I	farico 882k0		
Reason(s) for filing (Check proper box	()	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	₩ Yo prom Page of	ensporter
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including I	Formation Kind of Le	ase Lease No.
		State Fede	eral or Fee State K-2875
Location	1 Scharb Bone	phruga	354.5
Unit Letter 1 ; 19	Feet From The South Li	ne and 660 Feet Fro	m The Last
Line of Section 12 To	ownship 19-8 Range	iler , nmpm,	County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)
Name of Authorized Transporter of O.			
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Bex 3119, Midland, 1 Address (Give address to which app	proved copy of this form is to be sent)
İ	•	ł	
Warren Petroleum Corp	Unit Sec. Twp. Rge.	Rex 1589, Tulsa, Okl Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	T 12 19-8 34-F		April 2k, 1969
V. COMPLETION DATA	Oil Well Gas Well	, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Complet	ion – (X)		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
	d regulations of the Oil Conservatio	APPROVED	, 19

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNLE BY

C. E. MACE

(Signature)			
Ares Petreleum Engineer			
(Title)			
Ney 2, 1969			

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.