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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-2875	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						8. Farm or Lease Name	
b. TYPE OF COMPLETION						9. Well No.	
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						10. Field and Pool, or Wildcat	
2. Name of Operator						11. County	
Gulf Oil Corporation						Lea	
3. Address of Operator						12. State	
Box 670, Hobbs, New Mexico 88240						Lea	
4. Location of Well						13. Township	
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM						14. Range	
THE East LINE OF SEC. 12 TWP. 19-S RGE. 34-E NMPM						15. Section	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
2-1-69		2-27-69		3-5-69		3945' GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,290'		10,256'		Single		0 - 10,290'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
10,222' to 10,232'						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
GR & CL logs						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
12-3/8"	48	406'	17-1/2"	360 sacks (Circulated)			
8-5/8"	24 & 32	3999'	11"	500 sacks			
5-1/2"	15.5 & 17	10,289'	7-7/8"	150 sacks (TOC at 9375')			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8" & 2-7/8"	10,230'	none
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perforated 5-1/2" casing with 2, 1/2" JHPF from 10,222' to 10,232'				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				10,222 - 10,232'		2000 gal of 15% NEA	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-5-69		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-13-69	24	2"	100	50 (lead water)	--	--	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	--	--	0--	--	37.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						R. W. Sands	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
ORIGINAL SIGNED BY				TITLE		DATE	
SIGNED C. D. BORLAND				Area Production Manager		March 14, 1969	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1870'	T. Canyon	Ojo Alamo
T. Salt		T. Strawn	Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	3636'	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Leadville
T. Queen	1724'	T. Silurian	T. Madison
T. Grayburg		T. Montoya	T. Elbert
T. San Andres	5280'	T. Simpson	T. McCracken
T. Glorieta		T. McKee	T. Ignacio Qtzite
T. Paddock		T. Ellenburger	T. Granite
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Granite	
T. Drinkard		T. Delaware Sand	
T. Abo		T. Bone Springs	
T. Wolfcamp		T. B.S. Pay	
T. Penn.		T. Chinle	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	1870'	2050'	Red Beds & sand
	3400'	3636'	Salt
	5280'		Dolo, Anhy & Salt
	6020'		Dolo, sand & Anhy
	7983'		Sand & Dolo
	10,290'		lime, sand & Dolo.
From	To	Thickness In Feet	Formation