

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. K-2875
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Lea "NU" State
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 19-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Scharb Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

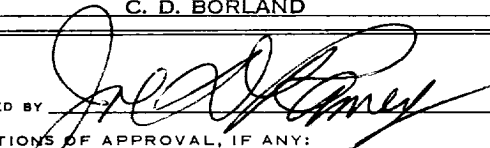
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moran Drilling Company drilled 11" hole to 4000'. Ran 81 joints, 2624' of 8-5/8" 32# H-40 ST&C casing and 45 joints and 1 cut joint, 1366' of 8-5/8" 24# K-55 ST&C casing. Total of 126 joints and 1 cut joint, 3990'. Set and cemented at 3999' with 300 sacks of Class C with 16% gel, 2% salt, .3% D-31 and 200 sacks of Class C Neat. WOC & NU 18 hours. Tested casing with 1825#, 30 minutes, OK.

Started drilling 7-7/8" hole at 4000'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED <u>C. D. BORLAND</u>	TITLE <u>Area Production Manager</u>	DATE <u>February 10, 1969</u>
APPROVED BY 	TITLE <u>SUPERVISOR</u>	DATE <u>FEB 12 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		