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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 6237
7. Unit Agreement Name
8. Farm or Lease Name Midway State
9. Well No. 3
10. Field and Pool, or Wildcat Lovington Devonian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Union Oil Company of California
3. Address of Operator P. O. Box 671, Midland, Texas 79701
4. Location of Well UNIT LETTER J 2085 FEET FROM THE South LINE AND 2085 FEET FROM East 12 LINE, SECTION 17-S TOWNSHIP 36-E RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3817 GR

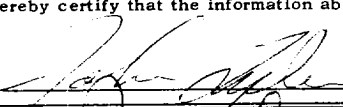
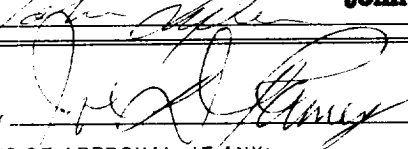
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up, clean out to estimated T.D. 6067' GL.
2. Run 2-3/8" cement-lined tubing with 8-5/8" packer. Set at 4288' GL
3. Load annulus with treated water
4. Acidise open hole with 2000 gal. 15% HCL mud acid
5. Install well head, put well on injection status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	John Tyler	TITLE District Production Supt.	DATE 1-26-70
APPROVED BY 		TITLE [illegible]	DATE 2 1970

CONDITIONS OF APPROVAL, IF ANY: