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HUBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K 6237	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
Union Oil Company of California	
3. Address of Operator	
P. O. Box 671, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER J	LOCATED 2085 FEET FROM THE South LINE AND 2085 FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Midway State
9. Well No.
3
10. Field and Pool, or Wildcat
Lovington Devonian
12. County
Lea

THE East LINE OF SEC. 12 TWP. 17-S RGE. 36-E NMPM	15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
	2-26-69	4-20-69	TA 4-23-69	3817 GR	3816
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11637	6067		0-11637		

24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made
None		No
26. Type Electric and Other Logs Run		27. Was Well Cored
Gamma Ray Neutron		Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	434.84	15"	350 sx.	
8 5/8"	32 & 24	4450.00	11"	400 sx.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
						TA	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Gamma Ray Neutron Log, Deviation Test, Drill Stem Tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED R. A. Ladd Jr.	TITLE District Drilling Supt.	DATE May 2, 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1925	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2045	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2970	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3065	T. Miss	10,698	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	11,512	T. Menefee		T. Madison	
T. Queen	4000	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4815	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6202	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	6265	T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9527	T.		T. Chinle		T.	
T. Penn.	10,400	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Sand & Caliche				
180	1925	1745	Red Beds				
1925	2045	120	Anhydrite				
2045	2970	925	Salt				
2970	3065	95	Anhydrite				
3065	4815	1750	Anhydrite, Sand & Dolomite				
4815	8500	3685	Dolomite				
8500	9527	1027	Sand & Lime				
9527	10400	873	Lime				
10400	10698	298	Shale & Lime				
10698	11350	652	Lime				
11350	11512	162	Shale				
11512	11637	125	Lime & Dolomite				