

JUNTAGE INTO	RMATION	1				EQUIPME	S TV	HOLE DA	ATA
Description (Rate of Flow)	Time	Pressure (P.S.I.G.)	Surfac					, F. E. c	
Description (kate of riow)	lime	(P.S.I.G.)	Chok	' [[ested		EVONIAN	
Opened Tool	0144	-	1/	2"		esieu			
FAIR BLOW									
CLOSED FOR INITIAL SHUT-IN	0204	-	***			prosity			
FINISHED SHUT-IN	0304		44			Neasured From		ELLY BUSH	
RE-OPENED TOOL	0305	465)	"				11	1575	
FAIR BLOW, DECREASING TO						Casing Size	7	7/8"	
WEAK BLOW						er Size	-		
CLOSED FOR FINAL SHUT-IN	0505	-	11				E C	89 ' I.D	2.5"
FINISHED SHUT-IN	0905	rico rico	57		Drill Pipe Le	nath	1 (0904 * I.D.	3.8"
PULLED PACKER LOOSE	0909	-	11		Packer Dept	h(s)	1	0904° I.D. 1519 & 11	1525
								EVALUATO	
The state of the s					Sampler Pres	1	80	D	S.I.G. at Surfa
					Paravarus Co	J. Ft. Gas		8 ···	3.1. G . at 30m
						. Oil 17	00		
						. Water			
						. Mud	_		
					To	rt. Liquid cc. ¹⁷	700		
					Gravity		18.3	°API @	60
					Gas/Oil Rati	io	48		cu. ft./b
					,				, 2
							RESISTIV	/ITY	CHLORIDE CONTENT
Cushion Type Amount	Pressum		Bottom Chok	.	Pacayany Wa	***** ~	- @	°F	
WATER 1500"		s:-	5/8"		Recovery Tre				PI
		0120	7		Recovery Mu	ıd	@	°F.	
MUD DA				<u> </u>	Recovery Mu	d Filtrate	@	°F	PI
Mud Type FRESH WATER GEL	Wt	6.4							
ViscosityOU	Water Lo	ss <u>0 ° 4</u>		c.c.	Mud Pit Sam	ıple <u>0</u>	<u>,98</u> @	<u>60</u> ° F .	
0.00			EΩ						
Parist of Mud 0.98 @ 60 .E. o	f Filtrate	1 • 20 @ _	59	. °F	Mud Pit Sam	ple Filtrate 1	<u>, 28</u> @	_59 °F	3000 p
Resist: of Mud 0.98 @ 60 °F; o	of Filtrate	1,20@_	59	. °F PPM	Mud Pit Sam	ple Filtrate 1	<u>. 28</u> @	_59 °F	3000 pp
Resist: of Mud 0.98 @ 60 °F; o	f Filtrate	BARRELS	59	. °F PPM	Mud Pit Sam	ple Filtrate 1 c		59 °F	
RECOVERY DESCRIPTION	FEET	BARRELS	59	. °F PPM	Mud Pit Sam	API GRAVII	Y	RESISTIVITY	CHL. P
Chloride Content 3000 RECOVERY DESCRIPTION WATER CUSHION	FEET 1492	BARRELS 21.19	59	. °F PPM	Mud Pit Sam	API GRAVIT	°F.	RESISTIVITY @	CHL. P
RECOVERY DESCRIPTION WATER CUSHION OIL	FEET	BARRELS	59	. °F PPM	Mud Pit Sam	API GRAVII	°F.	RESISTIVITY @ @	°F.
Chloride Content 3000 RECOVERY DESCRIPTION WATER CUSHION OIL HEAVILY OIL AND GAS CUT	FEET 1492	21.19 49.74	59	. °F PPM	Mud Pit Sam	API GRAVII @ 48.3@ 60	°F.	RESISTIVITY @ @ @	CHL. P
RECOVERY DESCRIPTION WATER CUSHION OIL	1492 3800	BARRELS 21.19	59	. °F PPM	Mud Pit Sam	API GRAVII @ 48.3@ 60	°F.	RESISTIVITY @ @ @ @	°F. °F.
Chloride Content 3000 RECOVERY DESCRIPTION WATER CUSHION OIL HEAVILY OIL AND GAS CUT	1492 3800	21.19 49.74	59	. °F PPM	Mud Pit Sam	API GRAVII @ 48.3@ 60 @	°F. °F. °F.	RESISTIVITY @ @ @ @ @ @	°F. °F. °F.
Chloride Content 3000 RECOVERY DESCRIPTION WATER CUSHION OIL HEAVILY OIL AND GAS CUT	1492 3800	21.19 49.74	59	. °F PPM	Mud Pit Sam	API GRAVII @ 48.3@ 60 @ @ @	°F. °F. °F. °F.	RESISTIVITY @ @ @ @ @ @ @ @ @ @ @	°F. °F. °F. °F.
RECOVERY DESCRIPTION WATER CUSHION OIL HEAVILY OIL AND GAS CUT	1492 3800	21.19 49.74	59	. °F PPM	Mud Pit Sam	API GRAVIT @ 48,3@ 60 @ @ @ @ @ @	°F. °F. °F. °F. °F.	RESISTIVITY @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	°F. °F. °F. °F. °F.
Chloride Content 3000 RECOVERY DESCRIPTION WATER CUSHION OIL HEAVILY OIL AND GAS CUT DRILLING MUD	1492 3800	21.19 49.74	59	. °F PPM	Mud Pit Sam	API GRAVIT @ 48.3@ 60 @ @ @ @ @ @ @ @ @	°F. °F. °F. °F. °F. °F. °F.	RESISTIVITY @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	°F. °F. °F. °F. °F. °F. °F.
RECOVERY DESCRIPTION WATER CUSHION OIL HEAVILY OIL AND GAS CUT	1492 3800	21.19 49.74	59	. °F PPM	Mud Pit Sam	API GRAVIT @ 48.3@ 60 @ @ @ @ @ @ @ @ @	°F. °F. °F. °F. °F. °F. °F.	RESISTIVITY @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	°F. °F. °F. °F. °F. °F. °F.
Chloride Content 3000 RECOVERY DESCRIPTION WATER CUSHION OIL HEAVILY OIL AND GAS CUT DRILLING MUD	1492 3800	21.19 49.74	59	. °F PPM	Mud Pit Sam	API GRAVIT @ 48.3@ 60 @ @ @ @ @ @ @ @ @	°F. °F. °F. °F. °F. °F. °F.	RESISTIVITY @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	°F. °F. °F. °F. °F. °F. °F.
Chloride Content 3000 RECOVERY DESCRIPTION WATER CUSHION OIL HEAVILY OIL AND GAS CUT DRILLING MUD	1492 3800	21.19 49.74	59	. °F PPM	Mud Pit Sam	API GRAVIT @ 48.3@ 60 @ @ @ @ @ @ @ @ @	°F. °F. °F. °F. °F. °F. °F.	RESISTIVITY @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	°F. °F. °F. °F. °F. °F. °F.
Chloride Content 3000 RECOVERY DESCRIPTION WATER CUSHION OIL HEAVILY OIL AND GAS CUT DRILLING MUD	7 FEET 1492 3800 68	21.19 49.74	59	. °F PPM	Mud Pit Sam	API GRAVIT @ 48.3@ 60 @ @ @ @ @ @ @ @ @	°F. °F. °F. °F. °F. °F. °F.	RESISTIVITY @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	°F. °F. °F. °F. °F. °F. °F.
Chloride Content 3000 RECOVERY DESCRIPTION WATER CUSHION OIL HEAVILY OIL AND GAS CUT DRILLING MUD Remarks: P.O. BOX 671; MIDLAND	FEET 1492 3800 68	21.19 49.74 0.42	59	. °F PPM	Mud Pit Sam	API GRAVIT @ 48.3@ 60 @ @ @ @ @ @ @	°F. °F. °F. °F. °F. °F. °F.	RESISTIVITY @ @ @ @ @ @ @ @ @ @	°F. °F. °F. °F. °F. °F. °F. °F.
Chloride Content 3000 RECOVERY DESCRIPTION WATER CUSHION OIL HEAVILY OIL AND GAS CUT DRILLING MUD Remarks: Address P.O. BOX 671; MIDLAND Company UNION OIL COMPANY OF	68 68 7, TEXAS	21.19 49.74 0.42	% OIL 9	PPM 6 WATER	Mud Pit Sam	API GRAVIT @ 48.3@ 60 @ @ @ @ @ @ @	°F. °F. °F. °F. °F. °F. °F.	RESISTIVITY @ @ @ @ @ @ @ @ @ @	°F. °F. °F. °F. °F. °F. °F.
Chloride Content 3000 RECOVERY DESCRIPTION WATER CUSHION OIL HEAVILY OIL AND GAS CUT DRILLING MUD Remarks: Address P.O. BOX 671; MIDLANG Company UNION OIL COMPANY OF Well MIDWAY STATE #3	### 1492 3800 68	21.19 49.74 0.42	% OIL 9	PPM 6 WATER	Mud Pit Sam	API GRAVIT @ 48.3@ 60 @ @ @ @ @ @ @	°F. °F. °F. °F. °F. °F.	RESISTIVITY @ @ @ @ @ @ @ @ @ LO	°F. °F. °F. °F. °F. °F. °F.
Chloride Content 3000 RECOVERY DESCRIPTION WATER CUSHION OIL HEAVILY OIL AND GAS CUT DRILLING MUD Remarks: Address P.O. BOX 671; MIDLAND Company UNION OIL COMPANY OF	### 1492 3800 68	21.19 49.74 0.42	% OIL 9	PPM 6 WATER	Mud Pit Sam	API GRAVIT @ 48.3@ 60 @ @ @ @ @ @ @	°F. °F. °F. °F. °F. °F.	RESISTIVITY @ @ @ @ @ @ @ @ @ LO	°F. °F. °F. °F. °F. °F. °F. °F.
RECOVERY DESCRIPTION WATER CUSHION OIL HEAVILY OIL AND GAS CUT DRILLING MUD Remarks: Company Well MIDWAY STATE #3 Test Interval	68 68 7, TEXAS	21,19 49,74 0,42	% Oil 9	PPM 6 WATER	Mud Pit Sam	API GRAVIT @ 48.3@ 60 @ @ @ @ @ @ @ @ Date _	°F. °F. °F. °F. °F. °F.	RESISTIVITY @ @ @ @ @ @ @ @ @ @ L0	°F. °F. °F. °F. °F. °F. °F. °A. °F. °F. °F. °F. °F.
Chloride Content 3000 RECOVERY DESCRIPTION WATER CUSHION OIL HEAVILY OIL AND GAS CUT DRILLING MUD Remarks: Address P.O. BOX 671; MIDLAND Company UNION OIL COMPANY OF Well MIDWAY STATE #3 Test Interval LEA	68 68 7, TEXAS	21.19 49.74 0.42	% Oil 9	PPM 6 WATER	Mud Pit Sam	API GRAVIT @ 48.3@ 60 @ @ @ @ @ @ @ Date _	°F. °F. °F. °F. °F. °F.	RESISTIVITY @ @ @ @ @ @ @ @ @ LO	°F. °F. °F. °F. °F. °F. °F. °A. °F. °F. °F. °F. °F.