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	FILE			
	U.S.G.S.			
	LAND OFFICE			
I.	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			

January 27, 1971

(Date)

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	PRORATION OFFICE  Operator  Read & Stevens, Inc.  Address  P. O. Box 2126, Roswell, New Mexico 88201  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas Effective January 1, 1971  Change in Ownership Casinghead Gas Condensate					
	and address of previous owner <u>C</u> DESCRIPTION OF WELL AND I	<u>harles B. Read, P.O. F</u> L <b>EASE</b>	Box 2126, Roswell, Nev	w Mexico 88201		
,	Lease Name Federal "A"	Well No. Pool Name, Including Fo	L	27.6040202		
	Location Unit Letter' J ; 2.08	30 Feet From The South Line	e and 1980 Feet From 1	The <u>East</u>		
III.		CER OF OIL AND NATURAL GAS				
	Admiral Crude Oil Cor Name of Authorized Transporter of Cas	poration inghead Gas X or Dry Gas	P.O. Box 1713. Midla Address (Give address to which appro-	nd, Texas 79701  ved copy of this form is to be sent)		
	Warren Petroleum Co		P.O. Box1589, Tulsa.			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  J 14 19S 34E	la qua detuariy comoctod			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA					
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
÷	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		T	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)						
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(ft, etc.)		
	*Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
	GAS WELL			T		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	Commission have been complied v	CE regulations of the Oil Conservation with and that the information given be best of my knowledge and belief.	11 / X	ATION COMMISSION 4 1971  April  DISTRICT		
			This form is to be filed in compliance with RULE 1104.			
	A Sand & Justin		If this is a request for allowable for a newly drilled or deepened			
	Production Clerk		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.