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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISS.
REQUEST FOR ALLOWABLE
HOBBS OARDE O.C.C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
APR 22 11 33 AM '69

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Charles B. Read
Address
P. O. Box 2126, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Federal "A" Well No. 1 Pool Name, Including Formation Quail Queen Kind of Lease ~~XXXX~~ Federal ~~XXXX~~ Lease No. NM0483-079
Location
Unit Letter J 2080 Feet From The South Line and 1980 Feet From The East
Line of Section 14 Township 19S Range 34E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Admiral Crude Oil Corporation P. O. Box 1713, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit J Sec. 14 Twp. 19S Rge. 34E Is gas actually connected? No When 30 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover Deepen Plug Back Same Res'tv. Diff. Res'tv.
Date Spudded 3/4/69 Date Compl. Ready to Prod. 4/6/69 Total Depth 5291' P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 3884.1' GL Name of Producing Formation Queen Top Oil/Gas Pay 5120' Tubing Depth 5122.77 RKB
Perforations 5120-27' Depth Casing Shoe 5291' RKB
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" 8 5/8" 399' RKB 150 sx
7 7/8" 4 1/2" 5291' RKB 200 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 4/6/69 Date of Test 4/6/69 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hr. Tubing Pressure 0# Casing Pressure 30# Choke Size Open 2 3/8"
Actual Prod. During Test 90 Oil-Bbls. 52 Water-Bbls. 32 Gas-MCF 50

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Agent (Signature) (Title)
APPROVED BY TITLE
OIL CONSERVATION COMMISSION
APR 22 1969
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner.