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Form C-165
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 17 2 41 PM '69

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Hooper "A"

2. Name of Operator
Charles B. Read
3. Address of Operator
P.O. Box 2126, Roswell, New Mexico 88201
4. Location of Well

9. Well No.
1
10. Field and Pool, or Wildcat
Scharb

UNIT LETTER <u>I</u>	LOCATED <u>2121.4</u>	FEET FROM THE <u>South</u>	LINE AND <u>801.4</u>	FEET FROM
THE <u>East</u>	LINE OF SEC. <u>7</u>	TWP. <u>19S</u>	RGE. <u>35E</u>	NMPM

12. County
Lea

5. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3/1/69	3/23/69	4/11/69	3853.8' GL	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,148'	10,145'	-	-	0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
10, 127-132' Scharb	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Welex - Acoustic Velocity & Induction Logs	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	388'	15"	375 sx	None
8 5/8"	32, 28 & 24#	3975'	11"	250 sx	None
4 1/2"	11.6 & 10.5#	10,148'	7 7/8"	200 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-	-	-	-	-	2 7/8"	10,008' RKB	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10, 127-132'	2000 15%, 4000 3%, 4000 24%
		4000 3%

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/11/69		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/11/69	24	-		164	TSTM	0	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	30#		164	TSTM	0	38°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Daniel Lough

35. List of Attachments
Electric Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE April 15, 1969