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| TRANSPORTER       | OIL   |   |  |
|                   | GAS   |   |  |
| OPERATOR          |       |   |  |
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| DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE |       |      | NEW MEXICO OIL CONSERVATION REQUEST FOR ALLOW |  |  |  |
|   |       |      |   |  |  |  |
|   |       |      | HOBIST OFFI                                   |  |  |  |
|   |       |      | AUTHORIZATION TO TRANSPORT                    |  |  |  |
|   |       |      | _   |  |  |  |
| IRANSPORTER   | OIL   |      | Apr 15 2 1                                    |  |  |  |
|   | GAS   |      |   |  |  |  |
| OPERATOR  |       |      |   |  |  |  |
| PRORATION OFFICE                                    |       |      |   |  |  |  |
| Cperator  |       |      |   |  |  |  |
| Charle  | s B   | Read |   |  |  |  |

|   | FILE   |  | HUNDE OFFICE O O  | Effective 1-1-65   |  |  |  |  |  |
|---|--|--|---|--|--|--|--|--|--|
|   | U.S.G.S.   | ALITHOPIZATION TO TO   | HOANSO OFFICE O.C.C.  | 0.15   |  |  |  |  |  |
|   | LAND OFFICE  | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  APR 15 2 15 PM '69   |   |  |  |  |  |  |  |
|   | IRANSPORTER OIL  |  |   |  |  |  |  |  |  |
|   | GAS  |  |   |  |  |  |  |  |  |
|   | OPERATOR   |  |   |  |  |  |  |  |  |
| 1.  | PRORATION OFFICE   |  |   |  |  |  |  |  |  |
|   | Chambar  |  |   |  |  |  |  |  |  |
|   | Charles B. Read  |  |   |  |  |  |  |  |  |
|   |  | D11 N NA   | 00201   |  |  |  |  |  |  |
|   | Reason(s) for filing (Check proper box   | Roswell, New Mexico  |   |  |  |  |  |  |  |
|   | New Well   |  | Other (Please explain)  |  |  |  |  |  |  |
|   | Recompletion   | Change in Transporter of:  | <u> </u>  |  |  |  |  |  |  |
|   | Change in Ownership  | Oil Dry G  | <del>==</del>   |  |  |  |  |  |  |
|   | change in Ownership  | Casinghead Gas Conde   | ensate  |  |  |  |  |  |  |
|   | If change of ownership give name   |  |   |  |  |  |  |  |  |
|   | and address of previous owner  | 4 -  |   |  |  |  |  |  |  |
| []  | DESCRIPTION OF WELL AND  | LEASE UNDESIG  | <del>P.S.A. T.F.</del>  | and the state of t |  |  |  |  |  |
| ••.   | Lease Name   | Well No. Pool Name, Including F  | Formation Kind of Leas  | se Legse No.   |  |  |  |  |  |
|   | Hooper "A"   | i i  |   | Lease  |  |  |  |  |  |
|   | Location   | Scharb Scharb  | in45 R 3780   |  |  |  |  |  |  |
|   | Unit Latter I . 213  | 21.4 Feet From The South Lin   | ,   |  |  |  |  |  |  |
| i   | Om Letter 1 ; <u>L12</u>   | 11. Treet from the South Lin   | ne and <u>OUI. 4</u> Feet From  | The East   |  |  |  |  |  |
|   | Line of Section 7 To   | wnship 19S Range   | 35E , NMPM,   | Lea County   |  |  |  |  |  |
|   |  |  |   | Lea county   |  |  |  |  |  |
| III.  | DESIGNATION OF TRANSPOR  | TER OF OIL AND NATURAL GA  | AS  |  |  |  |  |  |  |
|   | Name of Authorized Transporter of CII  | or Condensate  | Address (Give address to which appro  | oved copy of this form is to be sent)  |  |  |  |  |  |
|   | Admiral Crude Oil Co   | rp.  | P O. Box 1713, Midla  | nd Texas 79701   |  |  |  |  |  |
| I   | Name of Authorized Transporter of Ca   | singhead Gas 🔀 - cr Dry Gas 🗔  | Address (Give address to which appro  | ored copy of this form is to be sent)  |  |  |  |  |  |
|   | Warren Petroleum Co  | rp.  | P.O. Box 1589, Tulsa  | Oklahoma 74102   |  |  |  |  |  |
| 1   | If well produces oil or liquids,   | Unit Sec. Twp. Rge.  |   | nen  |  |  |  |  |  |
|   | give location of tanks.  | I  | No  | 30 days  |  |  |  |  |  |
|   | If this production is commingled wi  | th that from any other lease or pool,  | give commingling order number   |  |  |  |  |  |  |
| IV.   | COMPLETION DATA  |  | grie demanigring officer mamber.  |  |  |  |  |  |  |
| ļ   | Designate Type of Completion   | Cil Well Gas Well  | New Well Workover Deepen  | Plug Back   Same Resty. Diff. Resty.   |  |  |  |  |  |
| ļ   |  | $\mathbf{X}$   | X   | 1 1  |  |  |  |  |  |
| ĺ   | Date Spudded   | Date Compl. Ready to Prod.   | Total Depth   | P.B.T.D.   |  |  |  |  |  |
| ļ   | 3/1/69   | 4/11/69  | 10, 148'  | 10. 145'   |  |  |  |  |  |
| ĺ   | Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation  | Top Cil/Gas Pay   | Tubing Depth   |  |  |  |  |  |
| ]   | 3853.8'GL  | Scharb Bone Spring   | 10, 128'  | 10, 008'   |  |  |  |  |  |
| l   | Perforations   |  |   | Depth Casing Shoe  |  |  |  |  |  |
| -   | 10, 127-132'   |  |   | 10.148'  |  |  |  |  |  |
| }   |  |  | D CEMENTING RECORD  |  |  |  |  |  |  |
| }   | HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET   | SACKS CEMENT   |  |  |  |  |  |
| }-  | 15"  | 12 3/4"  | 3.88' RKB   | 375 sx   |  |  |  |  |  |
| -   | 11"  | 8 5/8"   | 3975' RKB   | 250 sx   |  |  |  |  |  |
|   | 7 7/8''  | 4 1/2"   | 10, 148' RKB  | 200 sx   |  |  |  |  |  |
| L   |  | <u> </u>   | <u> </u>  | <u>i</u>   |  |  |  |  |  |
|   |  | T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-  |   |  |  |  |  |  |  |
| -   | OII. WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) |  |   |  |  |  |  |  |  |
|   | 4/11/69  | 4/11/69  |   |  |  |  |  |  |  |
| -   | Length of Test   | Tubing Pressure  | Casing Pressure Pum   | ping<br>  Choke Size   |  |  |  |  |  |
|   | 24 hours   | 0#   | 30#   |  |  |  |  |  |  |
| -   | Actual Prod. During Test   | Oil-Bbls.  | Water-Bbls.   | Open 2 7/8"  |  |  |  |  |  |
| 1   | 164  | 164  | 0   | TSTM   |  |  |  |  |  |
| '-  |  | 10-1   |   | 151W j   |  |  |  |  |  |
|   | GAS WELL   |  |   |  |  |  |  |  |  |
| Γ   | Actual Prod. Test-MCF/D  | Length of Test   | Bbls. Condensate/MMCF   | Gravity of Condensate  |  |  |  |  |  |
|   |  |  |   |  |  |  |  |  |  |
| [-  | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)  | Casing Pressure (Shut-in)   | Choke Size   |  |  |  |  |  |
| Į   |  |  |   |  |  |  |  |  |  |
| VI. C   | CERTIFICATE OF COMPLIANCE  | `F   | OIL CONSERVA  | TION COMMISSION  |  |  |  |  |  |
| •••   | DEMINITER OF COMMENNE  | , L  | OIL CONSERVA  | TION COMMISSION  |  |  |  |  |  |
| 7   | hereby certify that the sules and -  | agulations of the Oil Consequation   | APPROVED ALPROVED 19  |  |  |  |  |  |  |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given |  |  | 40000   |  |  |  |  |  |  |
| a   | bove is true and complete to the   | best of my knowledge and belief.   | BY  | Profession -   |  |  |  |  |  |
|   |  |  | SUPERVISOR DETRICT :  |  |  |  |  |  |  |
|   | C 010  |  | TITLE JOILTON   |  |  |  |  |  |  |
|   | Elmu He (to Co,)   | and the second s | This form is to be filed in o   | compliance with RULE 1104.   |  |  |  |  |  |
| -   | 61.201 - CID   | 4  | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells. |  |  |  |  |  |  |
|   | Signa  | turej  |   |  |  |  |  |  |  |
|   | Agent  | <u> </u>   |   |  |  |  |  |  |  |
|   | (Titl  |  |   |  |  |  |  |  |  |
| April 15 1969   |  |  | Fill and only Could at 1  | TIT TIT for observe of ourses  |  |  |  |  |  |