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# MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Read & Stevens, Inc.	8. Farm or Lease Name Hooper "A"
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>2121.4</u> FEET FROM THE <u>South</u> LINE AND <u>801.4</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Scharb Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3853.8' GR - 3865' RKB	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	Partially
TEMPORARILY ABANDON <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OTHER <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

While performing routine workover to change downhole pump, a tubing collar parted and the tubing string dropped to bottom. This jumped and parted the 4 1/2" casing and corkscrewed the tubing. Tubing was fished and recovered to 5350' and attempts to recover tubing below this point were unsuccessful. The 4 1/2" casing was cut and pulled at 5343'. It is proposed that a 200 sx. cement plug be spotted from 5240' to 5440' across the top of the 4 1/2" casing stub. Selected sidewall cores will then be taken in the Queen sand interval above the cement plug and a re-completion in the Queen will be attempted, if warranted. This work will be started upon approval by the commission.

THE COMMISSION MUST BE NOTIFIED 24 HOURS BEFORE THE BEGINNING OF PLUGGING OPERATIONS FOR THE CLOSING TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE July 1, 1977

Orig. Signed by  
Jerry Sexton  
Dist. 1, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 5 1977

CONDITIONS OF APPROVAL, IF ANY:

JUL 5 1977  
OIL CONSERVATION  
HOBBS, N. M.