

MINERALS OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE 1

Form O-154
Supersedes Old O-101 and O-111
Effective 1-1-65

NOTIFICATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER
OPERATOR
PRODUCTION OFFICE

Operator READ & STEVENS, INC.	
Address P.O. Box 2126, Roswell, New Mexico 80201	
Reason(s) for filing (check proper box) New Well ☐ Recompletion ☐ Change in Ownership ☐	Change in Transporter of: Oil ☒ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐ Other (Please explain): Effective 7:00 A.M., Feb. 7, 1972

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE	
Lease Name State "C"	Well No. 1 Pool Name, including Formation Quail Queen
Kind of Lease (State, Federal or Fee) OG-2001	
Location Unit Letter K 2050 Feet From The South Line and 1980 Feet From The West	
Line of Section 11 Township 19S Range 34E , NMPM, 100 County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) —
If well produces oil or liquids, give location of tanks. ☒	Unit K Sec. 11 Twp. 19S Rge. 34E Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA	
Designate Type of Completion - (1)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Resrv. Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Taking Depth
Perforations	Depth Casing Shoe
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Testing Pressure Casing Pressure Casing Size
Actual Prod. During Test	Oil-Water Water-Bottom Gas-Water
GAS WELL	Length of Test
Actual Prod. Test-Water/Water	Testing Pressure (Gauge-PSI) Casing Pressure (Gauge-PSI) Casing Size

VI. CERTIFICATE OF COMPLETION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION COMMISSION FEB 16 1972 APPROVED BY Orig. Signed by Les Clements Oil & Gas Insp.