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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION				
FILE	REQUEST	REQUEST FOR ALLOWABLE				
U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE						
TRANSPORTER OIL GAS						
PROPATION OFFICE						
Operator			·			
Read & Stev	ens, Inc.					
	126, Roswell, New Mexic	o 88201				
Reason(s) for filing (Check proper		Other (Please explain)				
Now Well	Change in Transporter of:					
Recompletion Change in Ownership	Oil X Dry G Casinghead Gas Conde	ias 🔄 ensate 🗍				
If change of ownership give nam and address of previous owner _	e					
DESCRIPTION OF WELL AN	VD LEASE Well No.; Pool Name, Including I	Formation Kind of Lea	se Lease No.			
Hooper "B"	1 Quail Qu		Ladae ito:			
Location			······································			
Unit Letter <u>M</u> ;	801.4 Feet From The South Li	ine and <u>791,17</u> Feet From	The West			
Line of Section 7	Township 195 Range	35Е , ммрм,	Lea County			
	ORTER OF OIL AND NATURAL G.	AS				
Name of Authorized Transporter of		Address (Give address to which appro				
Western Crude Oil,	Casinghead Gas 🕅 or Dry Gas	P.O. Box 1142, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)				
Warren Petroleum			P.O. Box 1589, Tulsa, Oklahoma			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen			
give location of tanks.	<u> M 7 19S 35E</u>					
If this production is commingled COMPLETION DATA	With that from any other lease or pool, Oil Well Gas Well	give commingling order number:	Plug Back 'Same Res'v. Diff. Res'v			
Designate Type of Compl	etion $-(X)$					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc	.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
			Depth Casing Shoe			
Perforations			Deptil Claing Silve			
	TUBING, CASING, AN	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			······································			
TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load oil epth or be for full 24 hours)	l and must be equal to or exceed top allow			
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ifs, esc.)			
Larigth of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbla.	Water-Bbis.	Gas - MCF			
			<u></u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
····						
CERTIFICATE OF COMPLIA	INCE		ATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED				
		BY	Joe D. Ramey Dist. I. Super-			
voore te tide wiid combiete to						
$t \in C$		TITLE				
2) (2	Oliver		compliance with RULE 1104. wable for a newly drilled or deepened			
Clark Contraction	snature)	well this form must be accompt	anied by a tabulation of the deviation			
Production C	lerk	toats taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
September 2	Trie) 5 974	able on new and recompisted w	e			
September 23	ノ, ヌイオ	Fill out only Sections I, I	I, III, and VI for changes of owner,			

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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.