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SANTA FE			
FILE			
U.S.G.S.			<u> </u>
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR			
DECEATION OFFICE		į .	1

Production Clerk

May 26, 1970

(Title)

(Date)

SANTA FE FILE	REQUEST FOR ALLOWABLE AND REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C-104 Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS		
TRANSPORTER OIL					
GAS OPERATOR					
PRORATION OFFICE					
Charles B. Rea	d				
Address	Roswell, New Mexico	88201			
Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain)			
Recompletion	Oil Dry	Gas Add Transno	Add Transporter of Casinghead Gas		
Change in Ownership	Casinghead Gas Cond	lensate Add ITalispo	Itel of Casinghead Cas		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	· · · · · · · · · · · · · · · · · · ·			
Lease Name		State XPe	OG-2416		
Hooper 'B'	<u>l Undesigna</u>	Jea	, 00 5110		
Unit Letter M; 801	. 4 Feet From The South L	ine and 791 17 Feet Fi	rom The West		
Line of Section 7 Tox	wnship 19S Range	35E , NMPM,	Lea County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL (Address (Give address to which a	pproved copy of this form is to be sent)		
Admiral Crude Oil Co	rporation	P.O. Box 1713. Mid	land, Texas 79701		
Name of Authorized Transporter of Car Warren Petroleum Co:			Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74102		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
give location of tanks.	M 7 19S 35E		<u>'Unknown</u> No		
If this production is commingled wi COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper			
Designate Type of Completic	on - (X) X	X Total Depth	P.B.T.D.		
Date Spudded 3/27/69	5/22/70	10, 270'	5178'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
3933.8' GL	Penrose	50191	.5001' Depth Casing Shoe		
Perforations 5018-5022' and 5168	-5172'		5387'		
		ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
15"	12 3/4"	400 RKB	325		
11"	8 5/8"	3, 990 RKB 10, 270 RKB	250		
$77/8''$ (cut $4\frac{1}{2}''$ @ 9188', pr	$\frac{4 \cdot 1/2!!}{\text{ulled } 3802! \text{ of } 4\frac{1}{2}!! \& \text{ re}}$				
. TEST DATA AND REQUEST F			d oil and must be equal to or exceed top allow		
OIL WELL Date First New Cil Run To Tanks	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, g			
	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test	I uping Pieseu.e				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
. CERTIFICATE OF COMPLIAN	NCE	() MAY	RVATION COMMISSION 9 8 1970		
I hereby certify that the rules and Commission have been complied above is true and complete to the	with and that the information give	$en \mid i \mid \langle \langle \langle \langle \langle \langle \rangle \rangle \rangle \rangle \rangle$	PISTRICT P		
		TITLE	d in compliance with RULE 1104.		
1-1-1-1		TE this is a sequent for	allowable for a newly drilled or deepene ompanied by a tabulation of the deviatio		
(Sig	nature)	well, this form must be acc	accordance with RULE 111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply