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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-2416

1a. TYPE OF WELL
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION
NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
-
8. Farm or Lease Name
Hooper "B"
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator
Charles B. Read
3. Address of Operator
P. O. Box 2126, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER <u>M</u> LOCATED <u>801.4</u> FEET FROM THE <u>South</u> LINE AND <u>791.17</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>19S</u> RGE. <u>35E</u> NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3/27/69	4/23/69	5/22/70	3933.8 GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,270'	5178'	-	0-TD	-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
5018' - 5172' Penrose	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Acoustilog, Induction Electrolog by Dresser-Atlas	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	400 RKB	15"	325	None
8 5/8"	32# 28# & 24#	3990 RKB	11"	250	None
4 1/2"	10.5# & 11.6#	10,270 RKB	7 7/8"	200	3802'
(cut 4 1/2" @ 9188', pulled 3802' of 4 1/2" & cemented @ 5387 RKB)					

29. LINER RECORD	30. TUBING RECORD
SIZE	SIZE
None	2 3/8"
TOP	DEPTH SET
	5001'
BOTTOM	PACKER SET
	4967'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10,214' - 10,221'	DEPTH INTERVAL
5,018' - 5,022'	AMOUNT AND KIND MATERIAL USED
5,168' - 5,172'	10,214-10,221 - 14,000 gals acid
	5,018- 5,022 10,000 gals & 30,000# sd
	5,168 - 5,172 5,000 gals & 25,000# sd

33. PRODUCTION							
Date First Production	Production Method (flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
5/22/70	Pumping	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/22/70	24hrs	2 3/8"	33	TSTM	63	TSTM	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	25#	33	TSTM	63	32°		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
Inclination Survey, Dresser-Atlas Acoustilog & Induction Electrolog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Charles B. Read</u> TITLE <u>Agent</u> DATE <u>5-25-70</u>