DISTRIBUTION			
SANTA FF		1	
FILE			
U.S.G.\$.		<u> </u>	<u> </u>
LAND OFFICE			
[RANSPORTER	OIL		<u> </u>
	GAS		
OPERATOR			
PROBATION OFFICE		1	İ

MEXICO OIL CONSERVATION COMMISSION

Form C-104 .
Supersedes Old C-104 and C-110

SANTAFF	REQUEST	FOR ALLOWABLE	Effective 1-1-65	
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	A5	
LAND OFFICE	4			
TRANSPORTER GAS	1			
OPERATOR	4		•	
PROBATION OFFICE				
Operator				
Mobil Uil Corporatio	n		· ·	
Address COO No. COO NO. J.	nd Toyac 70701	•		
P. O. Box 633, Midla		Other (Please explain)		
Reason(s) for filing (Check proper box	Change in Transporter of:	1	name due to unitization.	
New Well	Oil Dry Go	<u> </u>		
Recompletion Change in Ownership	Casinghead Gas Conder	Formerly Bridges	State Lease.	
Change in Canada app 1				
If change of ownership give name and address of previous owner				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
North Vacuum Abo Unit	1 700		or Fee State B-1520	
	, 125 Morell Adeadin 71			
Location Institutes B : 860	Feet From The North Lin	e and 1980 Feet From 1	rhe East	
Unit Letter B : 000	Feet From The HOLER S.			
Line of Section 23 To	waship 17S Range	34Е , м мрм, Lea	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approx	red copy of this form is to be sent)	
Name of Authorized Transporter of Oil	A Condensate	1		
Mobil Pipeline Co.	singhead Gas VV or Dry Gas	Box 900, Dallas TX Attn: Don Kennedy Address (Give address to which approved copy of this form is to be sent)		
Phillips Pet. Co.	AA .	Rm. B-2 Phillips Bldg	Odessa. TX	
	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
If well produces oil or liquids, give location of tanks.	A 26 17 34	Yes	2-1-72	
	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Completi		Men hell morroser pooper		
	Date Compi. Really to Frod.	Total Dopth	P.B.T.D.	
Date Spudded	Date Compt. Heary to 1100.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
· · · · · · · · · · · · · · · · · · ·				
Perforations			Depth Casing Shoe	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OII. WELL	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	i, esc./	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure			
Table 1	Oti - Bbis.	Water - Bbis.	Gas-MCF	
Actual Prod. During Test	Cit- Baile			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		15-453	Choke Size	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shmt-in)	Cosing Pressure (Shut-in)	Chore size	
			The second secon	
CERTIFICATE OF COMPLIAN	CE		4 1972	
		APPROVED DEC 4 19/2 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Orig. Signed by		
Commission have been complied with and that the investment of the season		Joe D. Ramey		
			Dist. I, Supv.	
		13	compliance with RULE 1104.	
a Dond	A D Rond	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent		
Ca a cons	Well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE !!!.			
Proration Staff Assi		All sections of this form mu	at be filled out completely for allow-	
(Ti	ile)	able on new and recompleted we	lis.	
November 29, 1972		Fill out only Sections I. II	. III, and VI for changes of owner,	

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

OIL CONSTRUCTION IN M.