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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 129
10. Field and Pool, or Wildcat Vacuum abo North
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P. O. Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>B</u> , <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4028 Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perforate Additional Abo. Section</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate Additional Abo. Section and Stimulate As Per Attached Procedures.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

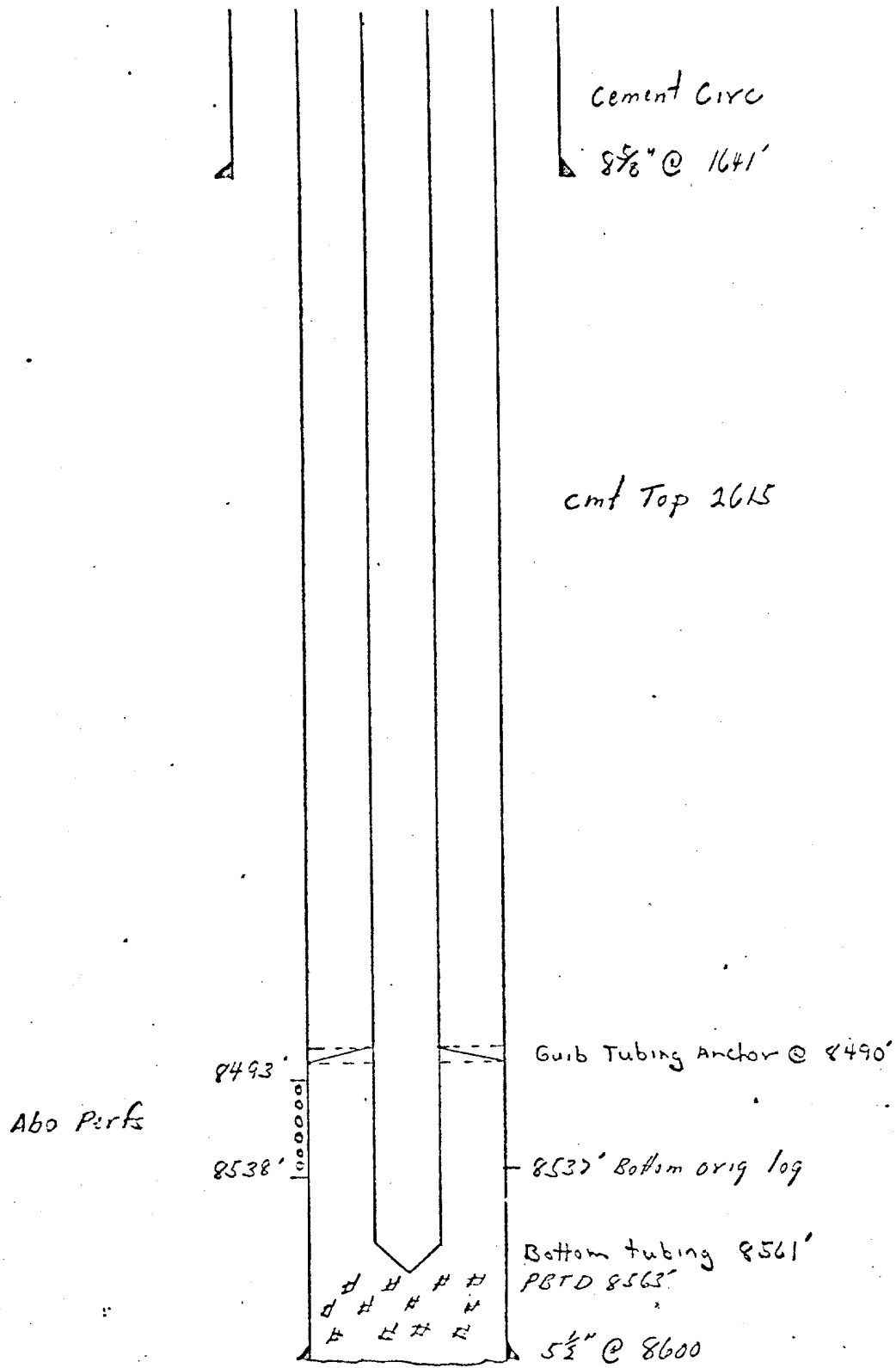
SIGNED <u>J. J. McDaniel</u>	TITLE <u>Authorized Agent</u>	DATE <u>12-10-69</u>
APPROVED BY <u>Leslie A. Clements</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>DEC 10 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		

BRIDGES STATE NO. 100 100
PROCEDURE TO LOG AND PERF ADDITIONAL ABO SECTION
100 100 100 100

1. MIRU DD Unit and pull rods and tubing.
2. Run drilling bailer and clean out 8563' to 8590'.
3. Run GR-Neutron log from 8590' to 8400.
4. Perf additional Abo section as directed by Geologist at well site.
5. Run tubing and packer. Spot acid over new perfs. Set packer between new and old perfs. Break new perfs down, if communication does not occur, acidize w/ 5000 gals 15% NE acid containing 5# FR/1000 gal @ 5.6 BPM at an estimated TTP of 6000 psi. Use ball sealers for selectivity.

If communication occurs between the new and old perfs, set packer above all perfs and stimulate w/10,000 gals 15% NE acid in the following manner:
 - a. Inject 100# of BJ's Divert II mixed in 50 gals, 9.0#/gal gelled brine.
 - b. Inject 2500 gals 15% NE acid containing 5# friction reducer/1000 gals.
 - c. Inject 100# Divert II mixed in 50 gals of 9.0#/gal gelled brine.
 - d. Inject 2500 gals 15% NE acid containing 5# friction reducer/1000 gals.
 - e. Inject 100# Divert II mixed in 50 gals 9.0#/gal gelled brine.
 - f. Inject remaining 5000 gals 15% NE acid containing 5# friction reducer/1000 gals. If sufficient pressure build up was not obtained with the first 300# of Divert II, inject an additional 100# after a total of 7,500 gals of acid has been pumped. Estimated injection rate 5 - 6 BPM at 6000 psi.
6. Swab back to clean up.
7. Put on pump and test.

Bridges State #129
DEC 11 10 30 AM '69



8/12 10-14-69