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.EW MEXICO OIL CONSERVATION COMMISSIO. REQUEST FOR ALLOWABLE ANDHOUSE SETTICE O.C.C.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
LAND OFFICE			JUL 22 4 30 AH '69
TRANSPORTER	OIL		OOL 12 - 320 HU 03
	GAS	Π	
OPERATOR			

	LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUL 22 4 30 AM '69							
••	Aztec Oil & Gas Company								
	Address								
	P. O. Box 837 Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well	Change in Transporter of:	Other (Please explain)						
	Recompletion Change in Ownership	Oil Dry Go							
	If change of ownership give name and address of previous owner								
11.	DESCRIPTION OF WELL AND		n Andres						
	State "DS" Location	Well No. Pool Name, Including F	State Fee	ieral or Fee State L-200					
	,	50 Feet From The South Lin	e and <u>1650</u> Feet Fr	om The West					
	Line of Section	wnship 17 Range	36 , NMPM,	Lea County					
III.		TER OF OIL AND NATURAL GA							
	Name of Authorized Transporter of Oi		Address (Give address to which approved copy of this form is to be sent)						
	Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)								
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When					
	If this production is commingled w	ith that from any other lease or pool,							
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	5/19/69	7/20/69	11253	5064					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	3826 KB Perforations	San Andres	4988	4950 Depth Casing Shoe					
	4988-5030								
	TUBING, CASING, AND CEMENTING RECORD HOLF SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET						
	11 1/2	13 3/8 8 5/8	360 5280	350					
	7 7/8								
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)					
	7/20/69	7/21/69	Pump Casing Pressure	Choke Size					
	Length of Test	Tubing Pressure	Cdsing Pressure						
	24 hrs Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF					
	192	192	0	101					
			•	4					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
W/T	CERTIFICATE OF COMPLIAN	ICF	OU CONSER	VATION COMMISSION					
V1 .	CERTIFICATE OF COMPETAN	CE	The state of the s	THE STATE OF THE S					
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED 19 , 19 , 19						
	Commission have been complied	with and that the information given e best of my knowledge and belief.							
		, -							
			This form is to be filed in compliance with RULE 1104.						
	DAVID A. D	ONALDSON							
	(Sia)	nature)	If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation						
	District Ge		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	The street Ge	itle)							
	7/2	2/69	Fill out only Sections 1	II. III. and VI for changes of owner,					
	T (D	ate)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.						