OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			ļ
U.S.G.S.		ļ	L
LAND OFFICE			L
TRANSPORTER	OIL		<u> </u>
	GAS		
OPERATOR			
PRORATION OFFICE			<u> </u>

DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISS	ERVATION COMMISSION Form C-104 Supersedes Old C-104		C-104 and C-11
SANTA FE	REQUEST FOR ALLOWABLE			Effective 1-1-65	
FILE		AND	-1	$G \cdot G$.	
U.S.G.S.	AUTHORIZATION TO TRAI	USPORT OIL AND WA	TURAL GAS	f 2 h =	
LAND OFFICE				1 189	
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator SOHIO PETR	OLEUM COMPANY				
Address 216	7 Midland, Texas 7970	1			
Reason(s) for filing (Check proper box	7 9 1135 (12135-1213)	Other (Please ex	cplain)		
New Well	Change in Transporter of:				
Recompletion	Oil Dry Ga	s 🔄			
Change in Ownership	Casinghead Gas Conden	scte			
If change of ownership give name					
	I FASF				Lease No.
DESCRIPTION OF WELL AND Lease Name	Well No. 1 Collins	or mation.	ind of Lease tate, Federal or Fee	State	B4118
Phillips Lea	5 Vacuum Graybur	g San Andres	idite, i edetal of 1 of	J.a.c	J-1220
Location	and some South to	990	Feet From The	West	
Unit Letter;;	2310 Feet From The South Lir		_		County
Line of Section 31 To	wnship 17-S Range	34- E , NMPM,	Lea		County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to	which approved cop	y of this form is	to be sent)
Name of Authorized Transporter of Or	<u></u>	Funde New	Mexico 8823	31.	
Texas-New Mexic	o Pipe Line Company	Address (Give address to	which approved cop	y of this form is	to be sent)
Name of Authorized Transporter of Co	rsingheda Gds X	Phillips Bldg.	Room B-2, C	dessa, Te	kas 79760
Phillips Petroleum	Company Tinit Sec. Twp. Rge.	Is gas actually connected	1? When		
If well produces oil or liquids,	Om 175 C 126 F			L1-24-65	
give location of tanks.			number:		
If this production is commingled w COMPLETION DATA	with that from any other lease or pool	New Well Workover	Deepen Plug	Back Same Re	es'v. Diff. Res
Designate Type of Complet		X		<u> </u>	
	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
Date Spudded	Date Compt. Heady to 1100	4850		4800	
6-5-69	Name of Producing Formation	Top Oil/Gas Pay	Tub	ng Depth	
Elevations (DF, RKB, RT, GR, etc.)		4626			
4905 GL 4105 KB	San Andres		Dep	th Casing Shoe	
Perforations		4752 4757 and 4	759	4845	<u></u> _
4728,4730,4734,4736	,4740,4745,4747,4749,4751	L,4733,4737 and 4	<u> </u>		
	TUBING, CASING, AT	ND CEMENTING RECOR		SACKS CE	EMENT
HOLE SIZE	CASING & TUBING SIZE			275	
12-1/4"	8-5/8"	414		300, 4% ge	ol in
7-7/8"	4-1/2"	4845		1st 150 sl	
7-770				TSC TOO SE	
		after recovery of total volu	me of land oil and m	ust be equal to a	r exceed top a
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	depth or be for full 24 nours	• /		
OIL WELL	Date of Test	Producing Method (Flou	, pump, gas lift, etc	•)	
Date First New Oil Run To Tanks		Pump			
7-27-69	7-28-69	Casing Pressure	Che	ke Size	
Length of Test	Tubing Pressure	Cading 1 1000 and		_	
24 Hours		Water Dile	Ga	- MCF	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.			
Sound	28	130		31 con 110	7
				GOR 110	<i>'</i>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gr	rvity of Condens	ate
			-in)	oke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	- <u></u>		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above a true and complete to the best of my knowledge and belief.

K. HOOD

(Signature)

District Superintendent (Title)

July 30, 1969

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Geologist

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.