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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PERMITS OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TAKE OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator ME-TEX SUPPLY COMPANY	
Address P. O. BOX 2070 HOBBS, NEW MEXICO	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Request for Test Allowable 300 BO for August 1969	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Mescalero	Well No. 1	Pool Name, Including Formation Wildcat - Yates	Kind of Lease State, Federal or Free Federal	Lease No. NM0141013
Location Unit Letter G ; 1980 Feet From The N Line and 1960 Feet From The East Line of Section 19 Township 19S Range 34E N.M.P. Lee County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Admiral Crude Oil Corp	Address (Give address to which approved copy of this form is to be sent) Box 1713, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 19	Twp. 19S	Rge. 34E	Is gas actually connected? No	When After Potential

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA												
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.								
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth								
Perforations		Depth Casing Shoe										
HOLE SIZE										CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
D. L. Gary Geologist Aug 4 1969 (Date)	

OIL CONSERVATION COMMISSION	
AUG 6 1969	
APPROVED	19
BY John W. Runyan	
TITLE Geologist	
This form is to be filed in the file of the well or lease to which it applies.	
See also how this is completed.	
Fill out only Sections I, II, III, and VI for owner, well name or number, or transporter, or owner each oil well or lease.	
Separate Forms C-104 must be filed for each pool in multiple completed wells.	