

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Attach instructions  
verse side)E-  
10Form approved,  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 0141013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Mescalero Ridge

8. FARM OR LEASE NAME

Mescalero

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 19, T-19-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE  
New Mex.1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Me-Tex Supply Co.

3. ADDRESS OF OPERATOR

P. O. Box 2070, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.

At surface

1980' FNL &amp; 1980' FEL of Sec.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3699' GR 3709' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETION ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☒ALTERING CASING ☐SHOOTING OR ACIDIZING ☒ABANDONMENT\* ☐(Other) ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Fracture treated perms 3908'-10', 3831'-35', 3779'-81' w/10,000 gals gelled brine 1# SPG, Rate 34.3 BPM @ 4000# down 4 1/2" casing 15" SIP 1250#.

Swb 285 BF, 10% heavy oil, Good gas show after each swab.

Treated perf down tubing w/750 gals dolowash (7.5% Acid) to break emulsion block. Swab 50 BF and well KO. Flowing 13 BO + 21 BWPD plus 420,000 cu. ft. gas GOR 32,300. FTP 47.5# CP-238#. Cont to test to clean up well prior to potential.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geologist

DATE

-11-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side