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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		<u> </u>
	G AS		
OPERATOR			
		T -	

2/22/80

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION CFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND N	IATURAL GA	AS			
	Operator PENNZOIL COMPANY	,						
- 1	P.O. Drawer 1828 Reason(s) for filing (Check proper box) New We!! Recompletion	Change in Transporter of: Oil Dry Gas	Other (Please explain) Temporary Transporter *To add William N. Beach as they are buying gas for drilling rig fuel.			ey are		
	Change in Ownership	Casinghead Gas Condens	ate					
	and address of previous owner	FACE						
	DESCRIPTION OF WELL AND I Lease Name Mescalero Ridge Unit	Well No. Pool Name, Including For Quail Ridge M		Kind of Lease State, Federal	^{c: Fee} Federal	Q141013 NM		
	Location Unit Letter M; 660	Feet From The West Line	and 660	Feet From T	heSouth_			
ļ	Line of Section 20 Tow	nship 19-5 Range 34-	E , NMPM	l <u>, </u>	l ea	County		
	Name of Authorized Transporter of Oll The Permian Corporation Name of Authorized Transporter of Cas William N. Beach; Gas (If well produces oil or liquids, give location of tanks.	Permish (Eff. 9 / 181) Inghedd Gas Cr Dry Gas X Company of New Mexico Unit Sec. Twp. Rge. M 20 19-S 34-E	Address (Give address P.O. Box 1183 Address (Give address P.O. Box 3669 First Internals gas actually connect Yes	B, Houston to which approid Midland tional Bl ed? whe	, Texas 7700 ed copy of this form is , Texas 7970 dg. Dallas, T	to be sent)		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	New Well Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.		
	Designate Type of Completio		Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil (Gas Pay		Tuking Depth			
	Perforations				Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	DEPTH SET		SACKS CEMENT		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total vol	ume of load oil	and must be equal to o	or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	able for this dep	pth or be for full 24 how Producing Method (Flo		ft, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oll-Bbls.	Water - Bbls.		Gae-MCF			
	CACHELL		<u> </u>					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condens	at●		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shu	t-in)	Choke Size			
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED FEB 2 (1980 , 19						
		Orig. Signed by Jerry Sexton Diet 1 Suny						
L.C. Marquar - Dist. Prod. Mgr.			THE Dist 1. Supv. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	L.C. Marquar - Dixt. P	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	0.400.400		1) -515 511 1154 -115	•	•			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply