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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65.

5a. Indicate Type of Lease
State Fee **XX**

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Plugged & Abandoned	7. Unit Agreement Name
2. Name of Operator SOUTHWESTERN NATURAL GAS, INC.	8. Farm or Lease Name Effie Carter
3. Address of Operator 900 Building of the Southwest - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>17-S</u> RANGE <u>39-E</u> NMPM.	10. Field and Pool, or Wildcat WC
15. Elevation (Show whether DF, RT, GR, etc.) 3686 RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 434.20' 13-3/8" 54.5# H-40 casing set at 435', cemented with 400 sacks, cement circulated. Tested casing to 1000 psi. for 1 hour. Held okay. WOC 12 hours.
2. Ran 154 joints 8-5/8" 32# H-40 casing set at 4980' cemented with 650 sacks. Tested casing to 2000# for 30 minutes. Held okay. 7-16-69. WOC 24 hours.
3. Ran 162 joints 11.6# and 13.5# N-80 casing set at 12,740', cemented with 100 sacks. Tested casing to 2000# for 30 minutes. Held okay. 8-31-69. WOC 48 hours.
4. TD 12,740 feet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operations Manager DATE January 29, 1970

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: