1	NO. OF COPIES RECEIVED				
	DISTRIBUTIO				
	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE				
	IRANSPORTER	OIL			
		GAS			
	OPERATOR				
	PRORATION OF				
	Operator				
	Southland Royalty				
	Aggress				
	1100 Wall	Towers W			
	Reason(s) for filing (Check proper box				
	New Well				
	Recompletion				

	DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSI.	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
	U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	IRANSPORTER OIL GAS	1					
1.	PRORATION OFFICE						
••	Southland Royalty Company						
	Acdress						
	1100 Wall Towers West, Midland, TX 79701 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of:						
	Execompletion \square Oil \square Dry Gas \square Name change effective $1-1-78$ Change in Ownership X Casinghead Gas \square Condensate \square						
	If change of ownership give name and address of previous owner	Aztec Oil & Gas Com	pany, P.O. Box 837, 1	Hobbs, NM 88240			
II.	DESCRIPTION OF WELL AND	LEASE					
	State "DS" Location	Well No. Pool Name, Including F 2 Spencer-San		crFee State L-200			
	Unit Letter K 198	O Feet From The South Lir	ne and 1980 Feet From T	west			
	Line of Section 24 Too	wnship 17-S Range	36-E , NMPM,	Lea County			
П.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Texas-New Mexico Pipeline Company P.O. Box 1510, Midland, TX 79702 Hane of Authorized Transporter of Casinghead Gas or Dry Gas Adapter to which approved copy of this form is to be sent)						
	Phillips Petroleum Company GPM Gas Corporation the & Washington, Odessa, TX 79760						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K. 24 17-S:36-E	is gas actually connected? Wher				
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Completion - (X)						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		!					
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
j	DIL WELL Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Preseure	Choke Size			
	Assura David Dustra Took	O:: - 3b:s.	Water - Bbls.	Gae - MCF			
	Actual Prod. During Test	0 50.8.	Hulet - Shis.	GCB-MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
/I.	CERTIFICATE OF COMPLIANCE	NCE OIL COMMISSION		TION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19				
			BY	odg. Signed by Survey. Survey.			
		_	Dist. 14				
	C. Attorney Ale.	%	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
(Signature) District Engineer			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
•	(Tit	le)	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	12-21-77	te ·	Fill out only Sections I, II, well name or number, or transporter	III, and VI for changes of owner, r, or other such change of condition.			
	,		5 5 6 104				

Separate Forms C-104 must be filed for each pool in multiply completed wells.