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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 1200	

14. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
15. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		State DS	

2. Name of Operator Aztec Oil & Gas Company		9. Well No. 2	
3. Address of Operator P. O. Box 837 Hobbs, New Mexico		10. Field and Pool, or Wildcat Undesignated	

4. Location of Well			
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM			
THE West LINE OF SEC. 24 TWP. 17S RGE. 36E NMPM		12. County Lea	

15. Date Spudded 8-4-69	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 8-21-69	18. Elevations (DF, RKB, RT, GR, etc.) 3820 DF	19. Elev. Casinghead 3810
20. Total Depth 5100	21. Plug Back T.D. 5060	22. If Multiple Compl., How Many	23. Intervals Drilled By A11	Rotary Tools A11

24. Producing Interval(s), of this completion — Top, Bottom, Name 4944 - 5008		25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray - Acoustic Velocity	27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	323	12 1/4	215	
5 1/2	14	5099	7 7/8	465	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4900	

31. Perforation Record (Interval, size and number) 4944-50 (7 holes) 4974-84 (11 holes) 4993-5008 (15 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4944-5008	1000 gals 15% NE acid & 35 RBS

33. PRODUCTION							
Date First Production 8-21-69		Production Method (Flowing, gas lift, pumping — Size and type pump) Swabbing				Well Status (Prod. or Shut-in) Prod	
Date of Test 8-22-69	Hours Tested 10	Choke Size open	Prod'n. For Test Period →	Oil — Bbl. 90	Gas — MCF 54 MCF	Water — Bbl. 0	Gas — Oil Ratio 600 - 1
Flow Tubing Press.	Casing Pressure 0 P12	Calculated 24-Hour Rate →	Oil — Bbl. 216	Gas — MCF 130	Water — Bbl. 0	Oil Gravity — API (Corr.) 35	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Carla Elmer</i>	TITLE District Superintendent	DATE 8-22-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1932</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3280</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>4136</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4906</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Core #1	4975	5008	Cut and recovered 33 feet. Fractured dolomite and Anhy. Good por. from 4975 - 82 and 93-5002 good show of oil.				
0	1932	1932	Sand & Shale				
1932	2040	108	Anhy.				
2040	2330	290	Anhy. & Salt				
2330	3280	950	Salt				
3280	4136	856	ls., Sand & Dolo.				
4136	4170	34	Sd.				
4170	4906	736	Dolo. & Sd.				
4906	5100	94	Dolo.				