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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 19 9 35 AM '69

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br><b>L 200</b>   |
| 7. Unit Agreement Name   |
| 8. Farm or Lease Name<br><b>State DS</b>   |
| 9. Well No.<br><b>2</b>  |
| 10. Field and Pool, or Wildcat<br><b>Undesignated</b>  |
| 12. County<br><b>Lea</b>   |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |
| 2. Name of Operator<br><b>Aztec Oil and Gas Company</b>   |
| 3. Address of Operator<br><b>P. O. Box 837 Hobbs, New Mexico</b>  |
| 4. Location of Well<br>UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>24</b> TOWNSHIP <b>17 S</b> RANGE <b>36 E</b> N.M.P.M. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3820 DF</b>   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐ **Surface**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 327'. Ran 10 joints 8 5/8", 24# new casing set at 323' KB cemented with 215 sacks class C with 2% CaCl.. cement circulated. Plug down 6:39 P.M. 8-4-69 W.O.C. 24 hours, pressured casing to 1000#. Held Okay

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DAVID A. DONALDSON TITLE District Geologist DATE 8-19--69  
APPROVED BY [Signature] TITLE SECRETARY OF DISTRICT DATE AUG 20 1969  
CONDITIONS OF APPROVAL, IF ANY: