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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 199
7. Unit Agreement Name
8. Farm or Lease Name STATE SS
9. Well No. 1
10. Field and Pool, or Wildcat
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SALT WATER DISPOSAL WELL
2. Name of Operator AZTEC OIL AND GAS COMPANY
3. Address of Operator P. O. BOX 837 HOBBS, NEW MEXICO 88240
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 24 TOWNSHIP 17S RANGE 36E NW PM.
15. Elevation (Show whether DF, RT, GR, etc.) 3815 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER CONVERT TO SALT WATER DISPOSAL WELL <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER SALT WATER DISPOSAL WELL <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Following work was performed on this well to convert it to a saltwater disposal well per order R 3883.

Perfs at 3928-50 and 4166-90 were squeezed off with 50 sx cement.

Drilled out cement and BP to a depth of 5145'.
Perforate San Andres at 5112-32, 4 holes per foot.
Acidized with 3000 gallons. Ran plastic coated tubing to 5050' and set tension packer at 4990'. Filled casing-tubing annulus with treated water.
Pressured casing - No leaks apparent.
Installed well head with gauges.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DAVID A. DONALDSON

SIGNED	TITLE DISTRICT GEOLOGIST	DATE January 15, 1970
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		