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DISTRIBUTION		1	
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LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

(Date)

SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11	
U.S.G.S.	AUTHORIZATION TO TR	AND Effective 1-1-65 ANSPORT OIL AND NATURAL GAS		
LAND OFFICE	- NOTHORIZATION TO TR	ANSI OKT OIL AND NATURA	AL GAS	
TRANSPORTER OIL GAS				
OPERATOR				
PRORATION OFFICE Operator				
Southland Royalty (lompany			
	est, Midland, Texas 7			
Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership X	Oil Dry Go Casinghead Gas Conde	Mame chance	effective 1-1-78	
If change of ownership give name P and address of previous owner	Aztec Oil & Gas Co.,	P.O. Box 837, Hob	bs, New Mex. 88240	
DESCRIPTION OF WELL AND	LEASE			
Lease Name State "DS"	Mell No. Pool Name, Including F 3 Spencer Pa	•	1,000	
Location.	J Spencer Pa	State, Fe	ederal or Fee State L-200	
Unit Letter;	SOuth South Lir	ne andFeet F	rom The East	
Line of Section 24 To	wnship 17-S Range	36-E , _{NMPM} ,	Lea County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs		
Name of Authorized Transporter of Oth Texas-New Mexico Pi	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)	
Name of Authorized Transporter of Ca	singhead Gas 🔀 cr Dry Gas 🗔	Address (Give address to which a	idland, Texas 79702 pproved copy of this form is to be sent)	
Phillips Petroleum		4th & Wassprungedn)\$'9 @dessa, Tx. 79760	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 17s 36e	Is gas actually connected? Yes	When 9-14-69	
	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
•	Date compilereday to recar	lo.d. Septin		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	<u> </u>		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT		
TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be as able for this de	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is (ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size	
Actual Prod. During Test	Oil-Bhls.	Water-Bbls.	Gas - MCF	
CACHETT				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	CE	OIL CONSER	ZVATION COMMISSION	
		DEC 3	VATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED Signed by		
spove is true and complete to the	best of my knowledge and belief.	BY	Dist L Segre	
.•		TITLE		
This form is to be filed in compliance with Rule of the state of the s		•		
District Engineer			mpanied by a tabulation of the deviation	
December 21^{Tit}	le 1 9 7 7	1	must be filled out completely for allow-	
December 21,	±211	t		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

11.12/1977

OIL CONSERVATION COMM. HOBBS, N. M.

• F - E