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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation	5. State Oil & Gas Lease No. B-1520
3. Address of Operator Box 633, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER H, 1920 FEET FROM THE NORTH LINE AND 660 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 17-S RANGE 34-E NMPM.	8. Farm or Lease Name Bridges State
	9. Well No. 130
	10. Field and Pool, or Wildcat Vacuum Morrow north
15. Elevation (Show whether DF, RT, GR, etc.) 4052.9	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Perforated additional Perforations in same zone <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated additional Perforation in Vacuum Morrow north as Per attached Daily Drilling Summary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 9-25-70
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE SEP 25 1970
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 22 1970

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535

DAILY DRILLING REPORT

Bridges State #130

BRIDGES STATE #130, North Vacuum Morrow Fld, Lea Co, NM.
OBJECTIVE: Open additional Morrow pay. AFE 0069 - Mobil
Intr 100% - Est Cost \$15,000.

8/11/70 12,612 TD, Baker Model D pkr @ 12,148.

MIRU Kuykendall Wire Line Co, P 48 BLO down tbg, TP 1700-1000,
Kuykendall set plug in nipple @ 12,214, then opened SS @
12,146, SD for nite, prep to MI unit.

BRIDGES STATE #130, 12,612 TD.

8/12 MIRU X-Pert Well Serv DD unit, circ hole w/ 11.5# Invermul
mud/7 hrs, remove tree, inst'l BOP's, unlatch tbg from
Baker Model D pkr @ 12,148, pulled and measured tbg out of
hole, ran Houston Engr Co packer picker on 4 - 4½ DC's and
2-3/8 tbg 5000' in hole, cont to run tbg.

BRIDGES STATE #130, 12,612 TD.

8/13 Finish running Houston Engr Co packer picker to Baker
Model D pkr @ 12,148, milled to 12,150/9½ hrs, rel from
pkr, POH, now GIH w/ new mill on packer picker.

BRIDGES STATE #130, 12,612 TD.

8/14 Finish running pkr picker to 12,148, milled on Baker Model D
pkr for 20½ hrs, milled over pkr to bottom slips, now POH
for new mill.

BRIDGES STATE #130, 12,612 TD

8/15 Finish POH, rec Baker Model D pkr, Mandrel ran 6-1/8" bit on 4 4½" DC's
and 2-3/8" tbg to 12,148, drilled & shoved pkr body & slips to 12,454 in
total of 11 hrs, circ ½ hr, now POH to run corr log & set pkr, down 3 hrs
for repairs on unit.

8/17 Finish POH w/ tbg, DC's & bit, Schl ran GR-Collar-Corr log from 8400-8900, 9600-
10,900 & 12,000-12,300' then set Baker 7" Model D pkr in 7" liner @ 11,978,
ran 2-3/8" tbg to 11,978' would no go thru pkr, POH w/ tbg, ran bonded
sub on bottom of tbg to 12,046 w/ F nipple @ 12,045 w/ plug in place,
Baker seal assembly @ 11,978, psi SS in open position at 11,975'
Baker ER recpt @ 11,975', loaded tbg w/ 9000# tension, remove BOP's,
instl tree, SD for rite.

BRIDGES STATE #130, 12,612 TD

8/18 Howco displaced invermul mud out of hole w/ lease oil
in 7½ hrs. rig up Kukendall Wire Line Co. closed SS @
11,975 made 2 runs attempting to fish plug from F nipple
@ 12,045' w/no success SD for nite.

BRIDGES STATE #130, 12,612 TD

8/19 Kuykendall Wire Line Co ran 1½" imp blk to 12,044', did not show
anything, ran bailer 3 runs, CO on top of plug in F nipple @ 12,045',
ran ret tool, ret plug from F nipple, TP 200#, FL 5 BLO died, sw 70
BLO 3½ hrs, CP hard vacuum, rig up Kuykendall Wire Line Truck, ran
tool to check SS, SS closed, ran swab csg still on vacuum, SD for
nite.

BRIDGES STATE #130, 12,612 TD.
 8/20 SI 11 hrs, TP 750, CP 750, Kuykendall Wire Line Co set plug in top of ER recpt @ 11,975, test tbg 3000#/ok, ret plug, set plug in F nipple @ 12,045, press up on tbg, leaked to csg, Kuykendall opened and closed SS, retest tbg, tbg leaked, Howco loaded hole w/ 11.5# Invermul mud in 4 hrs, SD for nite, prep to POH w/ tbg and change out sleeves.

BRIDGES STATE #130, 12,612 TD.
 8/21 Remove tree, inst'l BOP, POH w/ tbg, PSI SS, Mandrel cut-out, changed out sleeves, rerun 2-3/8 tbg to 12,046, F nipple w/ plug in place @ 12,045, Baker latch in seal assy and locator @ 11,978, PSI SS in open position @ 11,975, Baker ER recpt @ 11,973, landed tbg w/ 9000# T, remove BOP, inst'l tree, SD for nite.

BRIDGES STATE #130, 12,612 TD.
 8/22 Howco displ Invermul mud w/ lease oil in 6 hrs, TP 750, CP 750, after displ Kuykendall Wire Line Co ran shifting tool to close SS, stopped @ 11,205, ran OS to fish for plug stopped @ 11,205, ran 1-11/16 imp blk to 11,205, no imp on bottom of blk, SD for nite.

8/24 Ran 1-7/8 imp blk to 11,205, stopped, POH, marked on side of blk, Howco displ hole w/ 11.5# Invermul mud, remove tree, inst'l BOP, POH w/ tbg, found collapsed jt @ 11,205, SS was closed, rerun 2-3/8 tbg to 12,046, F nipple @ 12,045, Baker latch in seal assy @ 11,978, PSI SS in open position @ 11,975, Baker ER recpt @ 11,973, test tbg to 6000# while running, remove BOP, inst'l tree, Cecil Horne Wire Line Co ran plug and set in F nipple @ 12,045, prep to displ mud out of hole w/ lease oil.

BRIDGES STATE #130, 12,612 TD.
 8/25 Howco displ mud out of hole w/ lease oil/6 hrs, Cecil Horne Wire Line Co closed SS @ 11,975, Howco test tbg to 3300#/15 min/ok, ran ret tool to ret plug in F nipple @ 12,045, stopped @ 12,035, ran 1 1/2" bailer, CO to 12,045, ret tool failed to ret plug, SD for nite.

BRIDGES STATE #130, 12,612 TD.
 8/26 Cecil Horne ran bailer & CO 12,041-12,045 in 3 runs/4 hrs, ran ret tool, attempted to ret plug from F nipple @ 12,045 w/ no success, ran bailer/3 hrs, rerun ret tool, attempted to ret plug w/ no success, ran bailer 2 runs, SD for nite.

BRIDGES STATE #130, 12,612 TD.
 8/27 Cecil Horne Wire Line Co ran bailer, CO 12,043-45, hung bailer in SS @ 11,975, jarred loose, ran ret tool, attempted to ret plug @ 12,045 w/ no success, SD @ 11:30 p.m., prep to run cavings bailer on SL.

BRIDGES STATE #130, 12,612 TD.
 8/28 Cecil Horne ran 1 1/2" bailer to 12,043, CO 12,044/3 hrs, then ran 1-5/8 x 32' Cavings hydrostatic bailer on SL to 12,045, picked up 20', hung bailer, attempted to work bailer loose/3 hrs w/ no success, dropped line cutter and cut SL, left 30' of line on bailer, Cecil Horne fished bars and cutter out of tbg, SD for nite.

- BRIDGES STATE #130, 12,612 TD.
- 8/29 Cecil Horne Wire Line Co ran shifting tool to 11,972, hit SL, unable to run to SS, Cecil Horne then perf 2-3/8 tbg w/ 2 holes @ 11,940, Howco displ hole w/ 11.5# Invermul mud, remove tree, inst'l BOP's, POH w/ 2-3/8 tbg, remove fish from tbg, rerun to 12,046, F nipple @ 12,045 w/o plug, SS @ 11,975 in open position, remove BOP's, inst'l tree, prep to displ mud w/ lse oil.
- 8/30 Howco displ mud out of hole w/ lse oil in 5½ hrs, Cecil Horne Wire Line Co closed SS @ 11,975/3 hrs, Howco press up and test sleeve to 3000#/ok, SD for nite.
- 8/31 SI 14 hrs TP 1500, bled off press- then S 48 BLO + 10 bbls mud/5 hrs, then fl to pits 18 hrs on open ck, TP 50-100, cont to flow to pits.
- BRIDGES STATE #130, 12,612 TD.
- 9/1 Fl to pits 24 hrs on open ck, TP 50-75, prep to perf add'l pay.
- BRIDGES STATE #130, 12,612 TD.
- 9/2 Fl to pits 4 hrs, TP 100, SI 2 hrs, TP 1750, Schl perf 7" csg in the Morrow w/ thru tbg gun @ 12,095; 97; 99; 12,101; 103; & 12,105 w/ 2 JSPF, total 12 holes, TP in 10 min 5000#, attempted to pull gun, stuck w/ collar locator @ 12,049, rope socket @ 12,029/2 hrs, TP 5700, attempted to work gun loose/2 hrs, then Howco P 50 bbls 11.5# Invermul mud down tbg, TP 5700-300, SI for nite, SI 12 hrs, TP 50.
- BRIDGES STATE #130, 12,612 TD.
- 9/3 Schl worked stuck perf gun loose in 1 hr, POH, rec gun, open wel to pits, fl 50 bbls mud in 20 min on 48-32/64 ck, TP 50-3000, clean to pits 10 min, SI 8 min, TP 6300. RD & Rel X-Perf Well Serv unit @ 11:00 a.m. 9/2/70, Rel well to Prod for test.
- BRIDGES STATE #130, 12,612 TD.
- 9/8 SI 48 hrs, DWTP 6020. Fl well @ rate of 14 MMCFPD, 3750# TP on 14-23/64 ck/48 hrs, well SI, repaired tree and separator, well now fl 13.4 MMCFPD, 22/64 & 14/64 ck, TP 4800, approx 10 bbls fluid per day, cont testing.
- BRIDGES STATE #130, 12,612 TD.
- 9/9 F 15.0 MMCFPD + 4 BO on 28/64 and 14/64 ck, TP 3100.
- BRIDGES STATE #130, 12,612 TD.
- 9/10 F 14.8 MMCFPD, 2 cks: 28/64 & 14/64, TP 3000.
- BRIDGES STATE #130, 12,612 TD.
- 9/11 F 15.25 MMCFPD, 29/64 & 16/64 cks, TP 2725.
- BRIDGES STATE #130, 12,612 TD.
- 9/12 F 15.25 MMCFPD, 29 & 16/64 ck, TP 2625. Also F 53 BO.
- 9/13 F 16.7 MMCFPD, 43 & 18/64 ck, TP 2625.
- 9/14 F 16.0 MMCFPD, 43 & 18/64 ck, TP 2550.

BRIDGES STATE #130, 12,612 TD.

9/15 F 16.1 MMCFPD, 19 & 44/64 cks, TP 2550.

BRIDGES STATE #130, 12,612 TD.

9/16 F 15.9 MMCFPD, 19 & 44/64 cks, TP 2375, prep to take 4-pt
pot test.

BRIDGES STATE #130, 12,612 TD.

9/17 POTENTIAL	NM OCC POT TEST:		Gas Vol MMCFPD	Oil Bbls	Time
	DWTP	Choke			
Initial	4914	-	-	-	45 mins SI
1st	4634	7½/64	3.7	0	1 hr
2nd	4403	11/64	5.7	0	1 hr
3rd	4035	15/64	7.9	1	1 hr
4th	3367	21/64	11.0	2	1 hr.
CAOF.					

BRIDGES STATE #130, 12,612 TD.

9/18 CAOF - now F1 @ 14.3 MMCFPD, 22-44/64 cks, TP 2200.

BRIDGES STATE #130, 12,612 TD.

9/21 CAOF - now F1 @ 14.7 MMCFPD, 22 & 44/64 cks, TP 2100.

BRIDGES STATE #130, 12,612 TD.

9/22/70 CAOF 27 MMCFPD, Gas Grav .589, angle 49°, N = .75,
Compl 9/1/70.FINAL REPORT.