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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name Bridges State
3. Address of Operator Box 633, Midland, Texas 79701		9. Well No. 130
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 17-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Vacuum North Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4052.9		12. County Lea

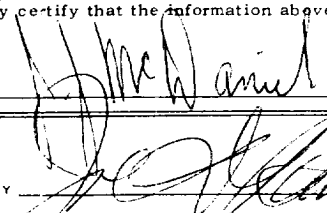
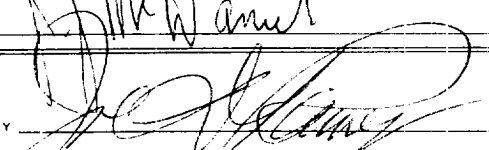
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate additional perforations in same zone	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Open additional Morrow pay as per attached procedure

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Authorized Agent	DATE 8-19-70
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

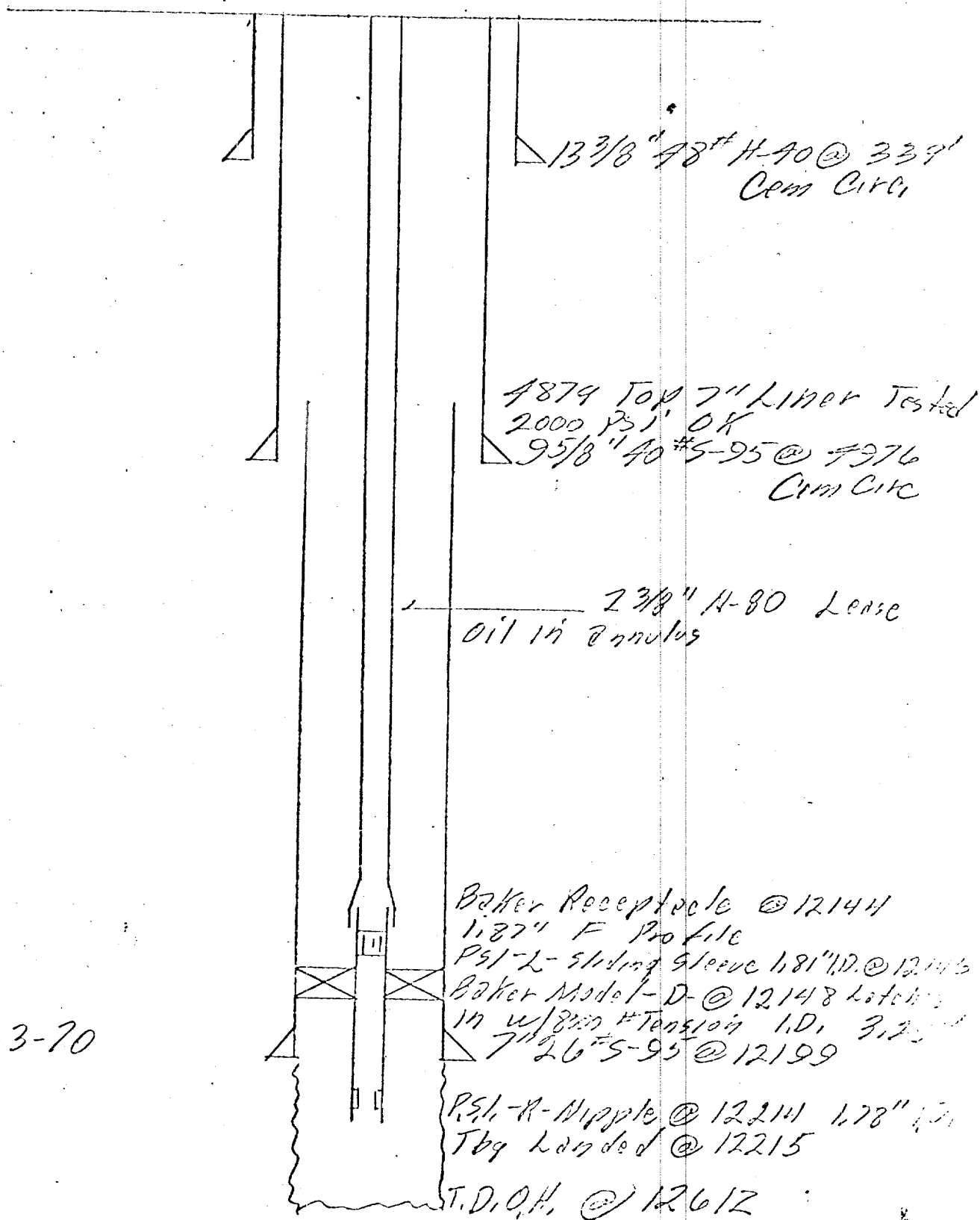
BRIDGES STATE NO. 130
WORKOVER PROCEDURE

1. Set plug in R-Nipple at 12,214' and open sliding sleeve at 12,146' and circulate annulus to 12.3#/ gal inverted emulsion mud.
2. Recover plug in R-Nipple and pull tubing and tail pipe.
3. Pick Model-D packer at 12,148'.
4. Set Model-D packer above interval to be perforated.
5. Run tubing and wire line nipples as per original well bore sketch above and below the new packer location.
6. Set plug in R-Nipple and open sliding sleeve.
7. Circulate annulus and tubing to oil.
8. Close sliding sleeve and test. Pull plug in R-Nipple.
9. Perforate Morrow with 2 JSPF from side wall neutron dated 12-6-69 as follows:

12,095'	12,099'	12,103'
12,097'	12,101'	12,105'
10. Unload well and place on production.

HHCrabb/gb
8-5-70

Di. 1929, State No. 13
Well Bore Sketch



H.M.C. 8-3-70