

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23303
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-200
7. Lease Name or Unit Agreement Name State DS
8. Well No. 4
9. Pool name or Wildcat Spencer San Andres
10. Elevation (Show whether DF, RCB, RT, GR, etc.) 3806'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐ Injection

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line
Section 24 Township 17-S Range R-36-E NMMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-01-02 Move in rig up.
10-02-02 Set CIBP @ 4914', cap it w/ 35' cmt. mud up (pressure test csg. @ 600 PSI, held okay). Perf 4 holes @ 1990', sqz 35 sx cmt., WOC.
10-03-02 Tag cmt. plug @ 1882', perf 4 holes @ 376', sqz 35 sx cmt. w/ 2 % CaCl, WOC 4 hrs. & tag cmt. plug @ 270', spot 10 sx cmt. to surface.
Rig unit down. Clean location, cut off wellhead & install dry hole marker.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary W. Wink TITLE Production Analyst DATE 10/14/2002
TYPE OR PRINT NAME TELEPHONE NO.

(This space for Staff Manager)
GARY W. WINK
APPROVED BY GARY W. WINK TITLE STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: GWW

JAN 22 2003