

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-23303**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection

2. Name of Operator  
~~Meridian Oil Inc.~~ **Southland Royalty Co**

3. Address of Operator  
P.O. 51310, Midland, TX 79710-1810

7. Lease Name or Unit Agreement Name  
**State DS**

8. Well No.  
**No. 4**

9. Pool name or Wildcat  
**Spencer San Andres**

4. Well Location  
Unit Letter **L** : **1980'** Feet From The **South** Line and **660'** Feet From The **West** Line

Section **24** Township **17S** Range **36E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Pilot Waterflood/Order No. R-10054** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was deepened and converted to injection.

7/1/95: MIRU. Circ hole.

7/2/95: TIH w/5 1/2" RBP and SST pkr on 2 7/8" tbg. Set RBP @ 4900'. Located csg leak between 30'-60'. Test 60'-4900' to 1000# for 30 mins.

7/5/95: Move in and unload 5 jts 5 1/2" 14# csg. TIH w/csg and screw in.

7/7/95: Drill formation 5038'-5044'.

7/10/95: Drill San Andres formation 5044'-5090'

7/11/95: Continued drilling formation 5090'-5170'. Circ clean.

7/13/95: Acidize original San Andres perms 4694'-4994' plus open hole from 5035'-5170' w/2500 gls 15% Pentol 200.

7/15/95: Tbg 2.375" set @ 4910.33, pkr @ 4910.33'. Pressure tested csg. See chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE **Regulatory Compliance** DATE **7/5/95**

TYPE OR PRINT NAME **Donna Williams**

TELEPHONE NO. **915-688-6943**

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **AUG 09 1995**

CONDITIONS OF APPROVAL, IF ANY:

JCBN

my  
CP

RECEIVED

AUG 01 1996

U.S. MARSHAL  
OFFICE

