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HEW MEXICO OIL CONSERVATION COMMISSIC . REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110

Form C-104 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator AZTEC OIL AND GAS COMPANY Address P. O. BOX 837 HOBBS, NEW MEXICO Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease UNDESIGNATED Spencer-Federal or Fee STATE L 200 STATE DS 4 R-3877 Sun A Location 1980 WEST SOUTH 660 'L Unit Letter Feet From The Line and Feet From The 24 36E LEA **17**S Line of Section Township Range NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) THE PERMIAN CORPORATION P. O. Box 3119 Midland, Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) P. O. Box 1650 Tulsa, Oklahema SKELLY OIL COMPANY Is an actually connected? Unit Sec. Rae. When If well produces oil or liquids, 10-25-69 give location of tanks. K. 24 **17**S 36E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Oil Well Workover New Well Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D 5035 5014 10-4-69 10-21-69 Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth 3808.4 Gr. 3818.4 DF San Andres 4964 Perforations Depth Casing Shoe 4964 - 4994 5034 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 12 1/4 8 5/8 326 215 7/8 5 1/2 5035 <u>300</u> V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 10-26-69 10-25-69 Swab Length of Test Tubing Pressure Choke Size Casing Pressure 3/4" 150 30 Gas - MCF Actual Prod. During Test Oil - Bbls. Water - Bbls. 248 84 248 Trace **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE CONSERVATION COMMISSION APPROVE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. TITLE DAVID A. DONALDSON This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) DISTRICT GEOLOGIST All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 10-27-69 (Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.